

REMIT data: What to report and how

This document aims to explain what data needs to be reported to ACER under REMIT, following the [2026 recast Implementing Regulation](#). For comprehensive obligations, legal requirements and reporting instructions, always consult official legal text and [ACER's guidance documents](#). All REMIT reporting should be carried out through registered reporting mechanisms (RRMs) and inside information platforms (IIPs), regardless of which entity has the reporting obligation.

What	Frequency	When to submit data	Who	Notes & exceptions
Electricity transactions: Supply with (potential) delivery in the EU, storage and transportation in the EU, including derivatives	Continuous	Within 2 days if traded on organised marketplaces (OMPs)	OMPs – for transactions concluded on OMPs	Single consumption unit ≥ 600 GWh/year (for transactions <u>not concluded</u> on OMPs) → Periodic
		Within 10 days if traded bilaterally	Market participants – for transactions concluded outside OMPs	Single production unit ≤ 10 MW (for transactions <u>not concluded</u> on OMPs) → Ad hoc
Gas transactions, including LNG: Supply with delivery in the EU and transportation in the EU, including derivatives	Continuous	Within 2 days if traded on OMPs	OMPs – for transactions concluded on OMPs	Single consumption unit ≥ 600 GWh/year (for transactions <u>not concluded</u> on OMPs) → Periodic
		Within 10 days if traded bilaterally	Market participants – for transactions concluded outside OMPs	Single production unit ≤ 20 MW (for transactions <u>not concluded</u> on OMPs) → Ad hoc
LNG market data	Continuous	Real-time	OMPs – for transactions concluded on OMPs LNG market participants – for transactions concluded outside OMPs	/
Inside information: Market-sensitive information likely to significantly affect the prices of wholesale energy products	Continuous	Market participants disclose it as soon as identified	Market participants	See the new REMIT Delegated Regulation
		IIPs report to ACER within 1 day of disclosure		
Electricity fundamental data (e.g. information about capacity and use of facilities, planned or unplanned outages)	Continuous	As soon as it becomes available (capacity and use of facilities) or within 1 working day	ENTSO-E	/
	Continuous	Within 2 working days: final nominations between bidding zones	Electricity TSOs	

	Periodic	Monthly: imbalance settlement data, indicating imbalances, final positions, allocated volumes and, where applicable, imbalance adjustments	Electricity TSOs	
Gas fundamental data (e.g. information about capacity and use of facilities, planned or unplanned outages)	Continuous	As soon as it becomes available: capacity and use of facilities	ENTSOG	/
		Within 2 days: day-ahead nominations and final re-nominations of booked capacities	Gas TSOs	
		Within 2 days: information on daily facility capacities, send-outs, inventories, and cargo unloading or reloading details	LNG System Operators	
		Upcoming monthly unloading or reloading schedules in advance of the month to which it relates		
		Within 2 days: facility capacities, daily gas stocks, injections, withdrawals, and individual market participant balances	Storage System Operators	
Transactions via trade-matching systems (including system-generated orders)	Continuous	Activated upon ACER's request	OMPs or trade-matching system operators	/
Hydrogen transactions: Supply, storage & transportation, including derivatives, balancing services	Periodic	Annually	OMPs – for transactions concluded on OMPs Market participants – for transactions concluded outside OMPs	Single production capacity ≤ 50 MW → Exempt
				Single consumption unit ≤ 600 GWh/year → Exempt
				Transactions in geographically confined networks → Exempt
Electricity system services:	Periodic	Monthly (balancing services)		Market-based redispatching → Ad hoc

Balancing, capacity mechanisms		Annually (capacity mechanisms)	OMPs – for transactions concluded on OMPs Market participants – for transactions concluded outside OMPs	
Gas storage contracts (including derivatives)	Periodic (≥ 12 months)	Monthly	OMPs – for transactions concluded on OMPs Market participants – for transactions concluded outside OMPs	/
	Ad hoc (< 12 months)	Upon ACER's request	OMPs – for transactions concluded on OMPs Market participants – for transactions concluded outside OMPs	
Exposures: Trading positions in electricity & gas, including LNG with physical delivery or cash settlement for following 18 months	Periodic (positions)	Quarterly	Market participants	Positions < 600 GWh/year → Exempt
	Upon request (forecasted production & consumption)	Upon ACER's request		System operators (transmission, distribution, storage and LNG) report upon ACER's request
Intragroup transactions: Trades between same-group entities (unless done on OMPs)	Ad hoc	Upon ACER's request	Market participants	/
No-bid auctions: Details of primary capacity allocations with no bids submitted and no capacity allocated	Ad hoc	Upon ACER's request	OMPs	/
Orders placed via brokers' voice systems not shown on electronic screens	Ad hoc	Upon ACER's request	OMPs	/

Implementation timeline

