

REMIT reporting: implementation timeline

This document provides an overview of the implementation timeline of the [2026 recast REMIT Implementing Regulation on data reporting](#), including reporting deadlines, frequencies and the entities responsible for reporting to ACER. All REMIT reporting should be carried out through registered reporting mechanisms (RRMs) and inside information platforms (IIPs), regardless of which entity has the reporting obligation.

Implementation phase	Legal basis	Reporting obligation	First reporting deadline	Reporting frequency ¹	Backloading obligation	Executions reporting	Who shall report?
Phase 1 Publication of ACER guidance: 29 October 2026 Application date: 29 October 2027 *Exposure reporting from 1 January 2027	Article 6	Exposure reporting*	31 October 2027	Periodic Quarterly	NO	/	Market participant
	Article 6	Exposure forecasts reporting*	Upon ACER request	Upon ACER request	/	/	Market participant
	Article 3 (+Annex)	Transactions reported on a continuous basis (electricity and gas supply, electricity storage, electricity and gas transportation capacity)	29 October 2027	Continuous T+2 for standard contracts T+10 for non-standard contracts	NO	/	Standard contracts: organised marketplace (OMP)
						YES	Non-standard contracts: market participant
	Article 4(2)	Transactions relating to supply or storage of electricity or supply of gas to a single consumption unit with consumption capability ≥600 GWh/year, unless concluded on an OMP	31 January 2028 (for period 29 October 2027 - 31 December 2027)	Periodic Every 6 months and no later than the last day of the first month of the following semester	NO	YES	Market participant (If concluded on an OMP the transaction falls under Article 3 and shall be reported by the OMP)
			29 October 2027	Continuous	NO	NO	Standard contracts: OMP

¹ T refers to the day the trade is concluded, the order is placed or the lifecycle event occurs; the number indicates the working days before or after T.

	<i>Article 7(2) and 10(6)</i>	LNG market data as per Articles 7c and 7d of Regulation (EU) No 1227/2011		As close to real time as technologically possible			Non-standard contracts: (LNG) market participant
Phase 2 Publication of ACER guidance²: 29 April 2027 Application date: 29 April 2028	<i>Article 4(3)</i>	Transactions relating to capacity mechanisms	31 January 2029 (for period 29 April 2028 - 31 December 2028)	Periodic Annually and no later than the last day of the first month of the following year	YES ³ by 28 July 2028	NO	Standard contracts: OMP Non-standard contracts: market participant
	<i>Article 4(4)</i>	Transactions relating to balancing services in relation to electricity markets	31 July 2028 (for May 2028)	Periodic Monthly, no later than on the last day of the second month from the month during which the transactions took place	NO	NO	Standard contracts: OMP Non-standard contracts: market participant
	<i>Article 4(5) and 4(6)</i>	Transactions relating to storage of gas in the EU concluded for a period of 12 months or longer, as a result of a primary or secondary capacity allocation	30 June 2028 (for May 2028)	Periodic Monthly, and no later than the last day of the month following the month during which the transactions took place	YES by 28 July 2028	NO	Standard contracts: OMP Non-standard contracts: market participant
	<i>Article 4(7)</i>	Transactions related to options, futures, forwards, swaps and other derivatives relating to gas storage	30 June 2028 (for May 2028)	Periodic Monthly, and no later than the last day of the month following the month during which the transactions took place	YES by 28 July 2028	NO	Standard contracts: OMP Non-standard contracts: market participant
	<i>Article 9</i>	Transactions executed via trade-matching systems	Upon ACER request after 29 April 2028	Ad hoc Upon ACER request If requested, continuous	NO	NO	OMPs connected to relevant trade-matching system or the trade-matching system

² The recast REMIT Implementing Regulation does not set a deadline for guidance on Article 13(2). ACER's [Open Letter](#) indicates that guidance on inside information reporting is planned by 29 April 2027. Separately, Article 9 of Delegated Regulation (EU) 2026/255 requires guidance on specified matters - including authorisation, testing, data validation and security by 29 November 2026.

³ Transactions relating to capacity mechanisms (Article 4(3) REMIT Implementing Regulation) may already be reported on a continuous basis pursuant to Article 3 of the REMIT Implementing Regulation 1348/2014 and, in such case, the backloading provision is not applicable. In cases where these transactions were not already reported pursuant to Article 3 of the REMIT Implementing Regulation 1348/2014, the backloading provisions applies.

	<i>Article 11(4)</i>	Fundamental data on electricity: Imbalance settlement data reporting	31 August 2028 (for May 2028)	Periodic Monthly, and no later than the last day of the third month following the month in which the imbalance settlement took place	/	/	Transmission system operator (TSO)
	<i>Article 12(5)</i>	Fundamental data on gas: Shift to LNG system operator (LSO) reporting only (no longer market participants)	29 April 2028	Continuous 12(5)(a) T+2	/	/	LSO
				Periodic 12(5)(b) ahead of the upcoming month			
	<i>Article 12(9)</i>	Fundamental data on gas: Shift to storage system operator (SSO) reporting only (no longer market participants)	29 April 2028	Continuous T+2	/	/	SSO
	<i>Article 13(2)</i>	Reporting of disclosed inside information	29 April 2028	Continuous T+1 ⁴	/	/	IIP, on behalf of market participants
Phase 3 Publication of ACER guidance: 29 October 2027 Application date: 1 July 2028	<i>Article 4(8)</i>	Hydrogen supply, storage and transportation	31 January 2029 (for period 1 July 2028 - 31 December 2028)	Periodic Once a year and no later than the last day of the first month of the following year	YES by 29 September 2028	/	Standard contracts: OMP
						YES	Non-standard contracts: market participant

⁴ As per Article 20 of the Delegated Regulation on RRRMs and IIPs.