



European Union Agency for the Cooperation
of Energy Regulators

Monitoring of projects of common and mutual interest

Projects overview 2026

15 July 2026



GENERAL DATA

Project promoters

ČEPS a.s., Slovenská elektrizačná
prenosová sústava a.s. (SEPS)

PCI or PMI

PCI

PCI/PMI number

2.7

EU TYNDP 2022 project code

TR 330

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

Czech Republic (CZ), Slovakia (SK)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.mhsr.sk/energetika/medzinarodna-spolupraca/projekty-spolocneho-zaujmu-pci/elektroenergetika/27-projekt-vedenie-ladce-otrokovice?csrt=814937984934381429>

4th 400kV CZ-SK interconnector

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

added missing general technical information

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in some of the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

The commissioning date of this investment is beyond the time span of the NDP

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/10/2038
2025	Under consideration	On time	31/12/2035
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

The investment was still at an initial stage (under studies) and therefore the previous implementation plan was preliminary, Changes due to complementarity with other rescheduled transmission investments

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	127.168	NA	0.372
2025	120.008	NA	0.677
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: environmental; STUDY: spatial planning; Identification of alternative solutions / site identification

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	30/04/2024	31/12/2026
Permit granting	30/04/2029	30/06/2035
Construction	30/09/2033	31/10/2038

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Elering AS, Fingrid Oyj

PCI or PMI

PCI

PCI/PMI number

3.6

EU TYNDP 2022 project code

TR 1094

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Finland (FI), Estonia (EE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://elering.ee/estlink-3>

Interconnection between Finland and Estonia [currently known as "Estlink 3"]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under consideration	Rescheduled	31/12/2038
2025	Under consideration	On time	31/12/2035
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1202.1	89.7	6.44
2025	1029.7	89.7	6.44
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/10/2024	31/03/2027
Permit granting	No data	No data
Construction	30/06/2030	31/12/2038

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Elia Transmission Belgium, Energinet.dk

PCI or PMI

PCI

PCI/PMI number

4.2

EU TYNDP 2022 project code

TR 1092

Project category

Electricity transmission

Priority corridor

NSOG

Hosting countries

Belgium (BE), Denmark (DK), Germany (DE), Netherlands (NL), United Kingdom (UK)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.elia.be/en/infrastructure-and-projects/infrastructure-projects/tritonlink>

Offshore hybrid interconnector between Belgium and Denmark [currently known as "Triton Link"]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in some of the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under consideration	Rescheduled	31/12/2038
2025	Under consideration	On time	31/12/2036
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Changes in the estimated investment costs

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	10092	0	101
2025	10092	NA	101
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	31/12/2038

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Energinet.dk, 50Hertz Transmission
GmbH

PCI or PMI

PCI

PCI/PMI number

5.2

EU TYNDP 2022 project code

TR 1106

Project category

Electricity transmission

Priority corridor

BEMIP Offshore

Hosting countries

Denmark (DK), Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://bornholmenergyisland.eu/en/>

Bornholm Energy Island (BEI) Hybrid Offshore interconnector between Denmark and Germany

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	30/09/2036
2025	Planned but not yet in permitting	On time	31/12/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	5497	-	43.976
2025	5497	-	43.976
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/03/2026	31/03/2028
Permit granting	31/05/2025	31/10/2028
Construction	30/09/2028	30/11/2034

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Fingrid Oyj, Svenska Kraftnät (SvK)

PCI or PMI

PCI

PCI/PMI number

3.5

EU TYNDP 2022 project code

TR 1095

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Finland (FI), Sweden (SE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.fingrid.fi/en/grid/construction/aurora-line-2/>

Fourth interconnection between Finland – Sweden [currently known as "Aurora line 2"]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

Based on the latest studies, there are more information concerning the possible endpoints of the connection.

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under consideration	Rescheduled	31/12/2036
2025	Under consideration	On time	31/12/2032
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

The investment was still at an initial stage (under studies) and therefore the previous implementation plan was preliminary

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	450	0	0.3
2025	270	-	0.3
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	31/12/2036

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Red Eléctrica de España S.A. (REE),
Réseau de Transport d'Electricité (RTE)

PCI or PMI

PCI

PCI/PMI number

1.7.1

EU TYNDP 2022 project code

TR 276

Project category

Electricity transmission

Priority corridor

NSI West Electricity

Hosting countries

Spain (ES), France (FR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

[No PCI website yet](#)

Interconnection between Navarra (ES) and Landes (FR)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in some of the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under consideration	On time	31/12/2036
2025	Under consideration	Rescheduled	31/12/2036
2023	Under consideration	On time	01/12/2030
2022	Under consideration	Rescheduled	01/12/2030
2021	Under consideration	On time	01/09/2029
2020	Planned but not yet in permitting	On time	01/09/2029

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	NA	NA	NA
2025	NA	-	NA
2023	NA	NA	NA
2022	NA	NA	NA
2021	NA	NA	NA

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	No data

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Austrian Power Grid AG (APG), Terna -
Rete Elettrica Nazionale S.p.A

PCI or PMI

PCI

PCI/PMI number

2.8

EU TYNDP 2022 project code

TR 375

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

Austria (AT), Italy (IT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.apg.at/en/power-grid/grid-expansion/pci-projects/> ; <https://www.apg.at/en/projects/lienz-south-connection-upgrade/>

Lienz (AT) - Veneto region (IT) 220 kV

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Delayed	31/12/2036
2025	Planned but not yet in permitting	On time	31/12/2035
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	324.4	0	0.554
2025	300.4	0	0.48
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/01/2001	30/04/2001
Permit granting	No data	No data
Construction	31/01/2026	31/12/2036

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

TIWAG-Tiroler Wasserkraft AG

PCI or PMI

PCI

PCI/PMI number

1.11

EU TYNDP 2022 project code

ST 1001

Project category

Electricity storage

Priority corridor

NSI West Electricity

Hosting countries

Austria (AT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.tiwag.at/unternehmen/unsere-kraftwerke/ausbauvorhaben/the-kaunertal-expansion-project/> <https://www.tiwag.at/unternehmen/unsere-kraftwerke/ausbauvorhaben/ausbau-kaunertal/> <https://www.erneuerbareplus.at/kaunertal>

Capacity increase of hydro-pumped electricity storage in Kaunertal, Tyrol (AT)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Non-TSO investment, and non-TSO investments are normally not included

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/08/2035
2025	Permitting	Rescheduled	31/08/2035
2023	Permitting	Ahead of schedule	01/12/2032
2022	Permitting	On time	01/02/2034
2021	Permitting	On time	01/02/2034
2020	Permitting	On time	01/02/2034

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1405.4	311	6.2
2025	1555.9	291.1	5.6
2023	966.6	276	10.4
2022	1576.3	671.4	13.8
2021	1541.3	547.6	12.8

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/07/2012	31/03/2029
Construction	30/04/2029	31/08/2035

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	Not applicable/available to the project
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Energiasalv Pakri OÜ

PCI or PMI

PCI

PCI/PMI number

3.2

EU TYNDP 2022 project code

ST 1004

Project category

Electricity storage

Priority corridor

BEMIP Electricity

Hosting countries

Estonia (EE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://energiasalv.ee>

Hydro-pumped electricity storage in Estonia

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Non-TSO investment, and non-TSO investments are normally not included

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Delayed	30/09/2035
2025	Permitting	Delayed	30/09/2033
2023	Permitting	Delayed	01/08/2031
2022	Permitting	Delayed	01/11/2029
2021	Permitting	On time	01/05/2028
2020	Permitting	On time	01/05/2028

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Delays due to financing reasons

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	730	168	3.9
2025	730	168	3.9
2023	655	93	3.9
2022	496	-	6.5
2021	496	-	6.5

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/10/2016	31/03/2018
Permit granting	31/10/2016	31/08/2024
Construction	31/01/2028	30/09/2035

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Red Eléctrica de España S.A. (REE),
Réseau de Transport d'Electricité (RTE)

PCI or PMI

PCI

PCI/PMI number

1.7.2

EU TYNDP 2022 project code

TR 270

Project category

Electricity transmission

Priority corridor

NSI West Electricity

Hosting countries

Spain (ES), France (FR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

[No PCI website yet](#)

Interconnection between Aragón (ES) and Atlantic Pyrenees (FR)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in some of the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under consideration	On time	31/12/2041
2025	Under consideration	Rescheduled	31/12/2041
2023	Under consideration	On time	01/09/2030
2022	Under consideration	Rescheduled	01/09/2030
2021	Under consideration	On time	01/03/2030
2020	Planned but not yet in permitting	On time	01/03/2030

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	NA	NA	NA
2025	NA	NA	NA
2023	NA	NA	NA
2022	NA	NA	NA
2021	NA	NA	NA

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	No data

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. However, the promoter(s) plan to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Elering AS, Augstsprieguma tīkls AS
(AST)

PCI or PMI

PCI

PCI/PMI number

5.1

EU TYNDP 2022 project code

TR 1088

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Latvia (LV), Estonia (EE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.elering.ee/eesti-lati-neljas-elektrihendus>; <https://www.ast.lv/lv/events/ast-un-elering-uzsaks-igaunijas-latvijas-ceturta-elektroenerģijas-starpsavienojuma-tehniski>

Latvia and Estonia Hybrid Offshore interconnector [currently known as "Elwind"]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under consideration	On time	31/12/2035
2025	Under consideration	Rescheduled	31/12/2035
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1520	0	5
2025	1520	NA	5
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/10/2023	31/12/2026
Permit granting	No data	No data
Construction	31/01/2029	31/07/2035

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

National Grid Interconnector Holdings
Limited (NGHIL), Elia Transmission
Belgium

PCI or PMI

PMI

PCI/PMI number

4.5

EU TYNDP 2022 project code

TR 121

Project category

Electricity transmission

Priority corridor

NSOG

Hosting countries

United Kingdom (GB), Belgium (BE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.nationalgrid.com/national-grid-ventures/interconnectors-connecting-cleaner-future/nautilus-interconnector>
- <https://www.elia.be/fr/infrastructure-et-projets/projets-infrastructure/nautilus>

Nautilus

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

No information

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/12/2035
2025	Planned but not yet in permitting	Rescheduled	31/12/2031
2023	-	-	-
2022	-	-	-
2021	Under consideration	Rescheduled	01/12/2028
2020	Under consideration	On time	01/01/2028

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

The investment was still at an initial stage (under studies) and therefore the previous implementation plan was preliminary

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	0	0	0
2025	0	NA	0
2023	0	0	0
2022	0	0	0
2021	900	-	8

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	31/10/2028

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

TenneT TSO B.V. (NL), TenneT TSO
GmbH (DE), Energinet.dk

PCI or PMI

PCI

PCI/PMI number

4.1

EU TYNDP 2022 project code

TR 335

Project category

Electricity transmission

Priority corridor

NSOG

Hosting countries

Netherlands (NL), Denmark (DK),
Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://northseawindpowerhub.eu/>

North Sea Wind Power Hub

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Other

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under consideration	On time	31/12/2035
2025	Under consideration	On time	31/12/2035
2023	Under consideration	On time	01/12/2035
2022	Under consideration	On time	01/12/2035
2021	Under consideration	On time	01/12/2035
2020	Under consideration	On time	01/12/2035

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	19571	-	775.8
2025	-	-	-
2023	11300	0	40.1
2022	11300	0	40.1
2021	11300	0	40.1

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	No data

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Réseau de Transport d'Electricité (RTE)

PCI or PMI

PCI

PCI/PMI number

8.2

EU TYNDP 2022 project code

TR 1127

Project category

Electricity transmission

Priority corridor

Atlantic Offshore grids

Hosting countries

France (FR)

Reference date

22/12/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.rte-france.com/projets/nos-projets/projet-eolien-en-mer-en-sud-atlantique>

Offshore Wind Connection South Atlantic (FR)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/03/2035
2025	Planned but not yet in permitting	Rescheduled	31/03/2033
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Other (specify below)

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	2700	NA	19
2025	2700	NA	19
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: environmental; STUDY: spatial planning; STUDY: technical feasibility; Identification of alternative solutions / site identification; Public consultation; Preparation of permitting files, contracts and other documents; Tendering

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	30/06/2026
Permit granting	28/02/2023	31/03/2029
Construction	30/06/2029	31/03/2035

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
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¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Fluxys Belgium SA/NV

PCI or PMI

PCI

PCI/PMI number

9.10.3

EU TYNDP 2022 project code

NA

Project category

Hydrogen terminal

Priority corridor

HI West

Hosting countries

Belgium (BE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.fluxys.com/de/projects/zeebrugge-multi-molecule-hub>

Zeebrugge New Molecules development ammonia reception facility

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/12/2035
2025	-	-	31/12/2032
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

The investment was still at an initial stage (under studies) and therefore the previous implementation plan was preliminary

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1000	0	50
2025	-	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/01/2029	31/12/2031
Construction	31/01/2032	31/12/2035

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Tarchon Energy Ltd

PCI or PMI

PMI

PCI/PMI number

1.21

EU TYNDP 2022 project code

TR 1050

Project category

Electricity transmission

Priority corridor

NSI West Electricity

Hosting countries

United Kingdom (GB), Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

NA

Tarchon (UK-DE interconnection)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Delayed	31/08/2034
2025	-	On time	31/10/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1260	0	23
2025	1260	NA	23
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	30/04/2026	31/10/2029
Permit granting	30/04/2026	30/09/2029
Construction	31/01/2030	31/08/2034

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Amprion GmbH

PCI or PMI

PCI

PCI/PMI number

1.4.2

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

NSI West Electricity

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://korridor-b.amprion.net/>

Internal lines between Heide/West to Polsum to increase capacity from Northern Germany to Ruhr-Area

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Delayed	30/06/2033
2025	Planned but not yet in permitting	On time	31/12/2032
2023	Planned but not yet in permitting	On time	01/12/2032
2022	Planned but not yet in permitting	Rescheduled	01/12/2032
2021	Planned but not yet in permitting	-	01/12/2030
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	5904	-	47.2
2025	5732	-	45.8
2023	4061	-	33
2022	2936	-	24
2021	2646	-	21.2

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/12/2019	31/03/2021
Permit granting	31/03/2028	30/11/2029
Construction	31/07/2029	30/06/2033

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Uniper Hydrogen GmbH

PCI or PMI

PCI

PCI/PMI number

9.11.3

EU TYNDP 2022 project code

NA

Project category

Hydrogen terminal

Priority corridor

HI West

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.uniper.energy/solutions/energy-transformation-hubs/energy-transformation-hub-northwest/green-wilhelmshaven>

Ammonia reception facility Wilhelmshaven (Uniper)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/12/2033
2025	Planned but not yet in permitting	On time	31/12/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	910	0	60
2025	910	-	60
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	30/09/2029
Construction	31/01/2030	30/09/2033

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. However, the promoter(s) plan to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

ARC – I/S Amager Ressourcecenter
, Evida, BlueNord Denmark S/A,
Nordsøfonden , Ørsted Salg & Service
A/S, TotalEnergies EP Danmark A/S

PCI or PMI

PCI

PCI/PMI number

13.4

EU TYNDP 2022 project code

NA

Project category

Carbon dioxide transmission

Priority corridor

Cross-border CO2

Hosting countries

Denmark (DK), Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://bifrost-ccs.com/>

Bifrost

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Not advanced enough to be included (e.g. study has not turned into a project yet)

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under consideration	On time	31/12/2033
2025	Under consideration	-	31/12/2033
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	0	0	0
2025	-	-	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/01/2023	29/02/2024
Permit granting	31/01/2026	No data
Construction	31/01/2028	31/12/2030

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Energinet.dk

PCI or PMI

PCI

PCI/PMI number

9.20

EU TYNDP 2022 project code

NA

Project category

Hydrogen storage

Priority corridor

HI West

Hosting countries

Denmark (DK)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://gasstorage.dk/hydrogen-storage>

Danish Hydrogen Storage

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/03/2033
2025	Planned but not yet in permitting	On time	31/03/2028
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	130	0	4
2025	130	NA	4
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/01/2030	No data
Construction	31/01/2030	31/03/2033

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Elering AS, JSC Conexus Baltic Grid,
AB Amber Grid, Operator Gazociągów
Przesyłowych Gaz-System S.A.,
ONTRAS Gastransport GmbH, Gasgrid
vetyverkot Oy

PCI or PMI

PCI

PCI/PMI number

11.2

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

BEMIP Hydrogen

Hosting countries

Finland (FI), Poland (PL), Lithuania (LT),
Latvia (LV), Estonia (EE), Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://nordicbaltichydrogencorridor.com/>

Hydrogen interconnector between FI, EE, LV, LT, PL and DE [Nordic-Baltic Hydrogen Corridor]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in some of the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

The latest NDP was prepared before this investment could have been in

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	On time	31/12/2033
2025	Planned but not yet in permitting	On time	31/12/2033
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	8453.59	0	76.082
2025	8453.59	NA	76.082
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	31/01/2030	31/12/2033

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Réseau de Transport d'Electricité (RTE)

PCI or PMI

PCI

PCI/PMI number

6.1

EU TYNDP 2022 project code

TR 1125

Project category

Electricity transmission

Priority corridor

SW Offshore

Hosting countries

France (FR)

Reference date

03/12/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.rte-france.com/projets/nos-projets/raccordement-eoliennes-flottantes-narbonnaise-mediterranee>

Offshore Wind Connection Occitanie (FR)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

Mefioules is right next to Livière Substation

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Rescheduled	31/03/2033
2025	Planned but not yet in permitting	Rescheduled	30/09/2032
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Other (specify below)

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1470	NA	10
2025	1280	NA	9
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: environmental; STUDY: spatial planning; STUDY: technical feasibility; Identification of alternative solutions / site identification; Preparation of permitting files, contracts and other documents; Detailed technical design; Tendering

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	30/06/2026
Permit granting	28/02/2022	31/05/2027
Construction	30/09/2027	31/03/2033

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
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¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Réseau de Transport d'Electricité (RTE)

PCI or PMI

PCI

PCI/PMI number

6.2

EU TYNDP 2022 project code

TR 1126

Project category

Electricity transmission

Priority corridor

SW Offshore

Hosting countries

France (FR)

Reference date

03/12/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.rte-france.com/projets/nos-projets/raccordement-eoliennes-flottantes-fos-sur-mer-mediterranee>

Offshore Wind Connection PACA (FR)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

"Minéralier 225 kV" is a new substation to be build in the Industrial port zone of Fos-Sur-Mer to meet several needs, including decarbonation of the local industries. The total route length of the project was updated based on the new offshore and onshore lenghts.

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	On time	31/03/2033
2025	Planned but not yet in permitting	Rescheduled	31/03/2033
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1424	NA	10
2025	1300	NA	9
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: environmental; STUDY: spatial planning; STUDY: technical feasibility; Identification of alternative solutions / site identification; Public consultation; Preparation of permitting files, contracts and other documents; Negotiations with landowners and land acquisition; Detailed technical design; Tendering

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	30/06/2026
Permit granting	30/11/2022	30/04/2028
Construction	30/09/2028	31/03/2032

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
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¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Storengy Deutschland GmbH

PCI or PMI

PCI

PCI/PMI number

9.22.1

EU TYNDP 2022 project code

NA

Project category

Hydrogen storage

Priority corridor

HI West

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.salthy.de/de>

Salthy hydrogen storage Harsefeld

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/12/2033
2025	Planned but not yet in permitting	On time	31/12/2032
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	341	0	6.9
2025	253.2	NA	5.6
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/01/2026	31/12/2026
Construction	31/01/2027	31/12/2033

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	Not applicable/available to the project
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

COMPañÍA ESPAÑOLA DE PETRÓLEOS,
S.A.

PCI or PMI

PCI

PCI/PMI number

9.15.4

EU TYNDP 2022 project code

NA

Project category

Electrolyser

Priority corridor

HI West

Hosting countries

Spain (ES)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

[https://www.moeve.es/en/utilities/
catalogue/sustainable-green-hydrogen/
andalusian-valley](https://www.moeve.es/en/utilities/catalogue/sustainable-green-hydrogen/andalusian-valley)

Valle andaluz del hidrógeno verde electrolyser

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/12/2033
2025	Planned but not yet in permitting	On time	31/12/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Other (specify below)

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	6548	NA	129.5
2025	3958	NA	118.5
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: environmental; STUDY: spatial planning; STUDY: technical feasibility; STUDY: socio-economic feasibility; Identification of alternative solutions / site identification; Public consultation; Preparation of permitting files, contracts and other documents; Negotiations with landowners and land acquisition; Detailed technical design; Tendering; Preparatory works for construction (e.g. land preparation); Other works or activities (please specify below)

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/12/2023	31/03/2024
Permit granting	No data	No data
Construction	31/03/2026	31/12/2028

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
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¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

N.V. Nederlandse Gasunie

PCI or PMI

PCI

PCI/PMI number

9.12.3

EU TYNDP 2022 project code

NA

Project category

Hydrogen terminal

Priority corridor

HI West

Hosting countries

Netherlands (NL)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

aceterminal.nl

Ammonia reception facility ACE Rotterdam

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/10/2032
2025	-	-	31/12/2028
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

The investment was still at an initial stage (under studies) and therefore the previous implementation plan was preliminary

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	638	0	16
2025	-	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: environmental; STUDY: spatial planning; STUDY: technical feasibility; STUDY: socio-economic feasibility; Identification of alternative solutions / site identification; Public consultation; Preparation of permitting files, contracts and other documents; Negotiations with landowners and land acquisition

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/12/2024	31/12/2024
Permit granting	No data	No data
Construction	31/07/2029	31/10/2032

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
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¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Fluxys Belgium SA/NV

PCI or PMI

PCI

PCI/PMI number

9.10.1

EU TYNDP 2022 project code

NA

Project category

Hydrogen terminal

Priority corridor

HI West

Hosting countries

Belgium (BE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

[https://www.fluxys.com/en/projects/
ammonia-antwerp-terminal](https://www.fluxys.com/en/projects/ammonia-antwerp-terminal)

Ammonia reception facility Antwerp

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/12/2032
2025	-	-	31/12/2028
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Changes in the overall planning data input (generation, demand and transmission) and consequent impact on needs (i.e. making it less urgent) or benefits of the investment

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	400	0	20
2025	-	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/01/2027	31/12/2028
Construction	31/07/2029	31/12/2032

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Cronos Energy Ltd

PCI or PMI

PMI

PCI/PMI number

1.20

EU TYNDP 2022 project code

TR 1049

Project category

Electricity transmission

Priority corridor

NSI West Electricity

Hosting countries

United Kingdom (GB), Belgium (BE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.cronos-energy.net/>

Cronos (UK-BE interconnection)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

The necessity of the investment was not confirmed by the NRA or still under discussion

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	-	Rescheduled	31/12/2032
2025	-	-	31/12/2025
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	746	0	28
2025	-	NA	28
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	No data

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

N.V. Nederlandse Gasunie, Open Grid
Europe GmbH

PCI or PMI

PCI

PCI/PMI number

13.7

EU TYNDP 2022 project code

NA

Project category

Carbon dioxide transmission

Priority corridor

Cross-border CO2

Hosting countries

Germany (DE), Netherlands (NL)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://oge.net/en/co2/projects-and-corridors/delta-rhine-corridor> <https://www.gasunie.nl/en/projects/delta-rhine-corridor>

Delta Rhine Corridor

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in some of the relevant NDP(s)

Reason for partial inclusion:

On the German side, there is not yet a national plan for CO2 infrastructure but connections to neighbouring countries such as the Netherlands are explicitly mentioned in the existing policy documents. On the Länder Level, North Rhine-Westphalia explicitly mentions the DRC in their policy documents relating to CO2. At European level, Delta Corridor is mentioned as part of the North Sea Basin Task Force Regional Plan.

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	On time	31/12/2032
2025	Planned but not yet in permitting	On time	31/12/2032
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	4900000000	0	0
2025	4900	0	NA
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/01/2025	31/05/2027
Permit granting	30/09/2027	31/12/2029
Construction	31/01/2030	31/12/2032

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Open Grid Europe GmbH

PCI or PMI

PCI

PCI/PMI number

9.7.3

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI West

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://delta-rhine-corridor.com/en>

Delta Rhine Corridor H2

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Other

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/12/2032
2025	Planned but not yet in permitting	On time	31/12/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Other (specify below)

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	222.2	0	4
2025	222.2	0	3.5
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/07/2024	31/10/2024
Permit granting	No data	No data
Construction	31/01/2029	31/12/2032

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Air Liquide Polska Sp. z o.o., Holcim
Polska S.A., AB ORLEN Lietuva, ORLEN
S.A.

PCI or PMI

PCI

PCI/PMI number

13.3

EU TYNDP 2022 project code

NA

Project category

Carbon dioxide liquefaction and buffer
storage

Priority corridor

Cross-border CO2

Hosting countries

Poland (PL), Lithuania (LT)

Reference date

27/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

[NA](#)

ECO2CEE - (previous name "Poland - EU CCS Interconnector")

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

No information

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under consideration	Rescheduled	31/03/2032
2025	Under consideration	Delayed	30/06/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

The investment was still at an initial stage (under studies) and therefore the previous implementation plan was preliminary

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	0	0	0
2025	0	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: technical feasibility; Identification of alternative solutions / site identification; Negotiations with landowners and land acquisition; Tendering

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	30/06/2029	31/03/2032

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
Project Promoter	General aspects	Please find the Executive Summary of the 2025 progress attached

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Equinor ASA, Fluxys Belgium SA/NV,
Wintershall Dea AG

PCI or PMI

PCI

PCI/PMI number

13.8

EU TYNDP 2022 project code

NA

Project category

Carbon dioxide transmission

Priority corridor

Cross-border CO2

Hosting countries

Belgium (BE), Germany (DE), Norway
(NO), France (FR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.equinor.com/energy/eu2nsea>

EU2NSEA

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Delayed	31/12/2032
2025	Planned but not yet in permitting	0	31/01/2032
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	26181	0	470.55
2025	26181	0	9411
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/01/2024	31/12/2027
Construction	31/01/2028	31/12/2032

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Eustream, a.s., NET4GAS, s.r.o., LLC Gas
TSO of Ukraine

PCI or PMI

PCI

PCI/PMI number

10.4

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI East

Hosting countries

Czech Republic (CZ), Ukraine (UA),
Slovakia (SK)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

www.cghi.eu www.cehc.eu www.SunsHyneCorridor.eu www.SEEHyC.eu
<https://www.net4gas.cz/en/projects/hydrogen-projects/czech-hydrogen-backbone-south/>

Generic corridor aiming to transmit hydrogen from Ukraine to Slovakia, Czechia, Austria and Germany

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/12/2032
2025	Planned but not yet in permitting	On time	31/12/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Changes due to complementarity with other rescheduled transmission investments

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	120	NA	5
2025	120	NA	5
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: environmental; STUDY: technical feasibility; STUDY: socio-economic feasibility

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/07/2024	31/07/2024
Permit granting	31/10/2026	31/07/2028
Construction	31/08/2031	31/12/2032

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Réseau de Transport d'Electricité (RTE)

PCI or PMI

PCI

PCI/PMI number

4.4

EU TYNDP 2022 project code

TR 1123

Project category

Electricity transmission

Priority corridor

NSOG

Hosting countries

France (FR)

Reference date

05/11/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.rte-france.com/projets/nos-projets/raccordement-parc-eolien-mer-centre-manche-2>

High voltage offshore substation and connection to Tourbe (FR)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	30/06/2032
2025	Planned but not yet in permitting	Rescheduled	30/06/2032
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	2515	NA	17
2025	2500	NA	17
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: environmental; STUDY: spatial planning; Preparation of permitting files, contracts and other documents; Negotiations with landowners and land acquisition; Tendering

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	30/06/2026
Permit granting	31/10/2022	31/12/2026
Construction	28/02/2027	31/05/2032

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
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¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Donaukraftwerk Jochenstein AG

PCI or PMI

PCI

PCI/PMI number

1.14

EU TYNDP 2022 project code

ST 1026

Project category

Electricity storage

Priority corridor

NSI West Electricity

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.energiespeicher-riedl.de/>

Hydro Pump Storage Riedl (DE)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	Rescheduled	29/02/2032
2025	Permitting	Delayed	30/06/2031
2023	Permitting	Delayed	01/03/2030
2022	Permitting	Delayed	01/03/2029
2021	Permitting	Delayed	01/07/2028
2020	Permitting	Delayed	01/01/2026

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Other (specify below)

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	400	0	2.97
2025	400	0	2.97
2023	400	0	2.97
2022	386	0	2.97
2021	386	0	2.97

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/12/2016	28/02/2022
Permit granting	31/10/2012	30/09/2025
Construction	31/07/2027	29/02/2032

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	Not applicable/available to the project
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Nordion Energi AB, Gasgrid vetyverkot
Oy

PCI or PMI

PCI

PCI/PMI number

11.1

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

BEMIP Hydrogen

Hosting countries

Sweden (SE), Finland (FI)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://nordichydrogenroute.com/>

Hydrogen interconnector between Sweden and Finland [Nordic Hydrogen Route Bothnian Bay]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is partially included in the relevant NDP(s)

Reason for partial inclusion:

Rescheduling required to allow for the dialogue and cooperation with electricity TSO (Svenska kraftnät) under the newly mandated and expanded role to coordinate the hydrogen and electricity planning in the Northern part of the Sweden. Link to report: <https://www.svk.se/4a39bb/siteassets/om-oss/rapporter/2025/aterrapport-forslag-till-hur-el--och-vatgasinfrastruktur-kan-samplaneras-i-norrbottnens-och-vasterbottnens-lan.pdf>

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Rescheduled	31/08/2032
2025	Planned but not yet in permitting	On time	30/06/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	5100	400	50
2025	5300	512	100
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	30/06/2026	31/08/2029
Construction	31/08/2029	31/07/2032

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Gasgrid vetyverkot Oy, Copenhagen
Energy Islands (CEI), Nordion Energi H2
AB

PCI or PMI

PCI

PCI/PMI number

11.3

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

BEMIP Hydrogen

Hosting countries

Sweden (SE), Finland (FI), Germany
(DE), Denmark (DK)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://balticseahydrogencollector.com/>

Hydrogen interconnector between Sweden, Finland and Germany [Baltic Sea Hydrogen Collector]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in some of the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Other

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Delayed	31/12/2032
2025	Planned but not yet in permitting	On time	31/12/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	5197	0	203
2025	1480.961	0	193
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	30/04/2026	30/09/2029
Permit granting	30/04/2026	30/09/2029
Construction	30/04/2030	30/11/2032

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Open Grid Europe GmbH

PCI or PMI

PCI

PCI/PMI number

9.7.1

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI West

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.h2ercules.com/en>

Hydrogen interconnector from the North-South backbone in East to Oude (NL) - H2ercules North (DE)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Other

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Rescheduled	31/12/2032
2025	Planned but not yet in permitting	On time	31/12/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Other (specify below)

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1138.6	0	10.8
2025	1701.4	0	14.7
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/07/2024	31/10/2024
Permit granting	No data	No data
Construction	31/07/2026	31/12/2032

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

REN Gasodutos, SA, Enagás
Infraestructuras de Hidrógeno

PCI or PMI

PCI

PCI/PMI number

9.1.2

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI West

Hosting countries

Portugal (PT), Spain (ES)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://h2medproject.com/> and
[https://www.ren.pt/pt-pt/atividade/
principaisprojetos/celza-e-eixo-nacional-
de-transporte-de-hidrogenio](https://www.ren.pt/pt-pt/atividade/principaisprojetos/celza-e-eixo-nacional-de-transporte-de-hidrogenio)

Hydrogen interconnector Portugal – Spain

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Delayed	31/12/2032
2025	Permitting	On time	31/10/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	408	0	11
2025	408	NA	11
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/12/2024	31/12/2028
Construction	30/04/2029	31/12/2032

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Open Grid Europe GmbH, TERECA,
GRTgaz, Enagás Infraestructuras de
Hidrógeno

PCI or PMI

PCI

PCI/PMI number

9.1.4

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI West

Hosting countries

Spain (ES), France (FR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://h2medproject.com>

Hydrogen interconnector Spain France [currently known as BarMar]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Delayed	31/12/2032
2025	Planned but not yet in permitting	On time	31/10/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	2135	0	80
2025	2135	NA	80
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	30/04/2025	31/03/2029
Construction	31/10/2030	31/12/2032

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

N.V. Nederlandse Gasunie

PCI or PMI

PCI

PCI/PMI number

9.21

EU TYNDP 2022 project code

NA

Project category

Hydrogen storage

Priority corridor

HI West

Hosting countries

Netherlands (NL)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

www.hystock.nl

Hystock Opslag H2 storage

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2032
2025	-	-	31/12/2032
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	40	0	22
2025	-	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/01/2020	No data
Construction	31/01/2028	31/01/2031

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Independent Power Transmission
Operator (ADMIE) S.A.

PCI or PMI

PCI

PCI/PMI number

2.6.1

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

Israel (IL), Cyprus (CY)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.great-sea-interconnector.com/>

Interconnection between Hadera (IL) and Kofinou (CY)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2032
2025	Permitting	Delayed	31/12/2032
2023	Permitting	Delayed	01/06/2027
2022	Permitting	Delayed	01/12/2026
2021	Permitting	Delayed	01/06/2025
2020	Permitting	On time	01/12/2023

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	-	0	-
2025	-	NA	-
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/12/2013	31/12/2013
Permit granting	31/07/2017	31/12/2026
Construction	31/01/2028	31/12/2032

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. However, the promoter(s) plan to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

National Grid Interconnector Holdings
Limited (NGHIL), TenneT TSO B.V. (NL)

PCI or PMI

PMI

PCI/PMI number

4.6

EU TYNDP 2022 project code

TR 260

Project category

Electricity transmission

Priority corridor

NSOG

Hosting countries

United Kingdom (GB), Netherlands (NL)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.tennet.eu/lionlink>

Interconnection between Netherlands and United Kingdom

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in some of the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Other

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under consideration	Delayed	NA
2025	Under consideration	-	31/12/2030
2023	0	0	NA
2022	0	0	NA
2021	0	0	NA
2020	0	0	NA

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	NA	NA	NA
2025	NA	NA	NA
2023	0	0	0
2022	0	0	0
2021	0	0	0

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	No data

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Open Grid Europe GmbH, GRTgaz
Deutschland GmbH

PCI or PMI

PCI

PCI/PMI number

9.1.6

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI West

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.h2ercules.com/en>

Internal hydrogen infrastructure in Germany connecting to France [currently known H2Hercules South]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Other

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/12/2032
2025	Planned but not yet in permitting	On time	31/12/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	571	0	10.6
2025	569	0	9.5
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/07/2024	31/10/2024
Permit granting	No data	No data
Construction	31/01/2031	31/12/2032

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

REN Gasodutos, SA

PCI or PMI

PCI

PCI/PMI number

9.1.1

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI West

Hosting countries

Portugal (PT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://h2medproject.com/> and <https://www.ren.pt/pt-pt/atividade/principais-projetos/celza-e-eixo-nacional-de-transporte-de-hidrogenio>

Internal hydrogen infrastructure in Portugal

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Delayed	31/12/2032
2025	Planned but not yet in permitting	On time	31/10/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	210	0	3.5
2025	210	NA	3.5
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/05/2025	31/01/2028
Construction	30/04/2029	31/03/2032

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. However, the promoter(s) plan to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Amprion GmbH

PCI or PMI

PCI

PCI/PMI number

1.4.3

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

NSI West Electricity

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://korridor-b.amprion.net/>

Internal lines between Wilhelmshaven to Uentrop to increase capacity from North. Germ. to Ruhr-Area

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	On time	31/12/2032
2025	Planned but not yet in permitting	On time	31/12/2032
2023	Planned but not yet in permitting	On time	01/12/2032
2022	Planned but not yet in permitting	Rescheduled	01/12/2032
2021	Planned but not yet in permitting	-	01/12/2030
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	4515	-	36.1
2025	3981	-	31.8
2023	2995	-	24
2022	4061	-	33
2021	1735	-	13.9

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/12/2019	31/03/2021
Permit granting	31/12/2027	31/10/2029
Construction	30/04/2029	31/12/2032

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Réseau de Transport d'Electricité (RTE)

PCI or PMI

PCI

PCI/PMI number

8.1

EU TYNDP 2022 project code

TR 1124

Project category

Electricity transmission

Priority corridor

Atlantic Offshore grids

Hosting countries

France (FR)

Reference date

15/12/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.rte-france.com/projet/nos-projets/projet-deoliennes-flottantes-au-sud-de-la-bretagne>

Offshore Wind Connection South Britanny (FR)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/03/2032
2025	Planned but not yet in permitting	Rescheduled	31/03/2032
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1600	NA	11
2025	1600	-	11
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: environmental; STUDY: spatial planning; Preparation of permitting files, contracts and other documents; Negotiations with landowners and land acquisition; Detailed technical design; Tendering

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	30/06/2026
Permit granting	30/11/2021	30/11/2026
Construction	31/03/2027	31/03/2032

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
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¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Siga Hydro Limited

PCI or PMI

PCI

PCI/PMI number

1.13

EU TYNDP 2022 project code

ST 1025

Project category

Electricity storage

Priority corridor

NSI West Electricity

Hosting countries

Ireland (IE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://silvermineshydro.ie/about-silvermines/>

Silvermines Hydroelectric Power Station (IE)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Delayed	31/12/2032
2025	Planned but not yet in permitting	On time	31/12/2029
2023	Planned but not yet in permitting	On time	01/12/2029
2022	Planned but not yet in permitting	Delayed	01/12/2029
2021	Under consideration	Delayed	01/12/2028
2020	Under consideration	Delayed	01/12/2027

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	617	0	14.2
2025	617	-	14.2
2023	617	-	14.2
2022	617	-	14.2
2021	617	-	14.2

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	28/02/2025	31/07/2028
Permit granting	28/02/2025	31/08/2028
Construction	28/02/2029	31/01/2033

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

GAS CONNECT AUSTRIA GmbH

PCI or PMI

PCI

PCI/PMI number

10.1.3

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI East

Hosting countries

Austria (AT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.gasconnect.at/en/aktuelles/projekte/h2backbonewag-pw>

Internal hydrogen infrastructure in Austria - known as H2 Backbone WAG and Penta West

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Delayed	31/12/2031
2025	Planned but not yet in permitting	On time	31/12/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	992	0	19.8
2025	921	NA	37
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	30/06/2029	31/12/2031

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Trans Austria Gasleitung GmbH

PCI or PMI

PCI

PCI/PMI number

10.1.2

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI East

Hosting countries

Austria (AT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://h2-readiness-tag.at/> <https://www.south2corridor.net/>

Internal hydrogen infrastructure in Austria - known as H2 Readiness of the TAG pipeline system

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is partially included in the relevant NDP(s)

Reason for partial inclusion:

The project was approved as a planning project in the NDP 2022 under the current legal framework, but has not yet been approved as an implementation project due to the outstanding implementation of the EU gas package with regard to H2.

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Delayed	31/12/2031
2025	Planned but not yet in permitting	On time	31/12/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	479	0	7.6
2025	479	0	7.6
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/01/2023	31/05/2023
Permit granting	No data	No data
Construction	31/10/2029	31/12/2031

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Snam Rete Gas

PCI or PMI

PCI

PCI/PMI number

10.11

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI East

Hosting countries

Italy (IT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.south2corridor.net/>

Internal hydrogen infrastructure in Italy [currently known as Italian H2 Backbone]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Delayed	31/12/2031
2025	Planned but not yet in permitting	On time	31/12/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	4400	0	11.8
2025	4400	0	11.8
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/01/2028	No data
Construction	31/12/2028	31/12/2034

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

VTTI Terminal Support Services ("VTTI")

PCI or PMI

PCI

PCI/PMI number

9.12.2

EU TYNDP 2022 project code

NA

Project category

Hydrogen terminal

Priority corridor

HI West

Hosting countries

Netherlands (NL)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

NA

Ammonia reception facility Amplifhy Rotterdam

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is partially included in the relevant NDP(s)

Reason for partial inclusion:

MIEK project (see <https://www.rvo.nl/onderwerpen/bureau-energieprojecten/lopende-projecten/verkenning-waterstof-importterminals>). This Amplifhy project is part of a broader MIEK project.

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	-	Delayed	31/12/2031
2025	-	-	31/07/2028
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	0	0	0
2025	-	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	No data

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Delgaz Grid S.A., C.N.T.E.E.
Transelectrica S.A., Electroenergien
Sistemen Operator EAD (ESO)

PCI or PMI

PCI

PCI/PMI number

12.2

EU TYNDP 2022 project code

NA

Project category

Electricity smart grid

Priority corridor

Smart electricity grids

Hosting countries

Romania (RO), Bulgaria (BG)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://carmen-smart-grid.eu/en/>

CARMEN (HU, RO)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in some of the relevant NDP(s)

Reason for partial inclusion:

DSO part not included, TSO part included

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Rescheduled	31/12/2031
2025	Permitting	On time	31/12/2030
2023	Planned but not yet in permitting	Rescheduled	01/12/2030
2022	Under consideration	-	01/12/2028
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	502.1	0	0
2025	502.1	0	0
2023	502.1	0	0.696
2022	148.22	0	0.696
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/01/2023	30/06/2028
Permit granting	No data	31/12/2028
Construction	31/01/2025	31/12/2031

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	Not applicable/available to the project
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

InterConnect Malta

PCI or PMI

PCI

PCI/PMI number

15.1

EU TYNDP 2022 project code

NA

Project category

Gas transmission

Priority corridor

Gas transmission (Art. 24 derogation)

Hosting countries

Malta (MT), Italy (IT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://melitatrangas.com.mt/>

Connection of Malta to the European gas network – pipeline interconnection with Italy at Gela

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Rescheduled	30/09/2031
2025	Permitting	Rescheduled	30/09/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	438	0	5
2025	438	0	5
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	30/04/2013	30/04/2014
Permit granting	30/11/2017	30/11/2022
Construction	31/01/2029	31/05/2031

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Réseau de Transport d'Electricité (RTE),
Elia Transmission Belgium

PCI or PMI

PCI

PCI/PMI number

1.8

EU TYNDP 2022 project code

TR 280

Project category

Electricity transmission

Priority corridor

NSI West Electricity

Hosting countries

France (FR), Belgium (BE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.elia.be/fr/infrastructure-et-projets/projets-infrastructure/lonny-achene-gramme>

FR-BE: study Lonny-Achene-Gramme

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in some of the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/08/2031
2025	Planned but not yet in permitting	On time	31/12/2030
2023	Under consideration	On time	01/12/2030
2022	Under consideration	On time	01/12/2030
2021	Under consideration	-	01/12/2030
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	297	0	0.84
2025	160	0	0.84
2023	121.06	-	0.1
2022	105	0	0.1
2021	90	-	0.1

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	28/02/2025	28/02/2025
Permit granting	30/06/2024	30/09/2028
Construction	31/01/2027	31/08/2031

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	Not applicable/available to the project
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Enagás Infraestructuras de Hidrógeno

PCI or PMI

PCI

PCI/PMI number

9.24.2

EU TYNDP 2022 project code

NA

Project category

Hydrogen storage

Priority corridor

HI West

Hosting countries

Spain (ES)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.enagas.es/es/transicion-energetica/red-gasista/infraestructurasenergeticas/transporte-hidrogeno/>

H2 storage North – 2

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Delayed	31/12/2031
2025	Planned but not yet in permitting	Delayed	31/10/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Other (specify below)

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	658	NA	9
2025	658	NA	9
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Identification of alternative solutions / site identification; Preparation of permitting files, contracts and other documents; Other works or activities (please specify below)

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	30/06/2030	31/12/2031

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Réseau de Transport d'Electricité (RTE)

PCI or PMI

PCI

PCI/PMI number

4.3

EU TYNDP 2022 project code

TR 1122

Project category

Electricity transmission

Priority corridor

NSOG

Hosting countries

France (FR)

Reference date

05/12/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.rte-france.com/projets/nos-projets/raccordement-parc-eolien-mer-centre-manche-1>

High voltage offshore substation and connection to Manuel (FR)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2031
2025	Permitting	Delayed	31/12/2031
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	2700	NA	19
2025	2700	NA	19
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: environmental; STUDY: spatial planning; Public consultation; Preparation of permitting files, contracts and other documents; Negotiations with landowners and land acquisition; Detailed technical design; Tendering

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	30/06/2026
Permit granting	30/09/2021	28/02/2026
Construction	31/03/2026	31/12/2031

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
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¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Slovenské Elektrárne a.s

PCI or PMI

PCI

PCI/PMI number

2.11

EU TYNDP 2022 project code

ST 1050

Project category

Electricity storage

Priority corridor

NSI East Electricity

Hosting countries

Slovakia (SK)

Reference date

27/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.integrator-se.sk/>

Modernisation of Pumped Hydroelectric Energy Storage in Čierny Váh (SK) [known as "SE Integrator"]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/03/2031
2025	Planned but not yet in permitting	Rescheduled	30/06/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Other (specify below)

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	232.6	30	2.8
2025	206	30	2.8
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: environmental; STUDY: socio-economic feasibility; Identification of alternative solutions / site identification; Public consultation; Preparation of permitting files, contracts and other documents; Negotiations with landowners and land acquisition; Other works or activities (please specify below)

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	31/05/2024
Permit granting	31/10/2024	31/10/2027
Construction	30/11/2027	31/03/2031

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

Reversible Hydraulic Power Plant "Los Guajares"

PCI/PMI MONITORING 2026

GENERAL DATA

Project promoters

Villar Mir Energia S.L.U.

PCI or PMI

PCI

PCI/PMI number

1.15

EU TYNDP 2022 project code

ST 1039

Project category

Electricity storage

Priority corridor

NSI West Electricity

Hosting countries

Spain (ES)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

[NA](#)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Rescheduled	31/12/2031
2025	-	On time	31/12/2026
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	561	0	7.49
2025	269.67	0	7.49
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	31/12/2026	31/12/2031

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	Not applicable/available to the project
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

RWE Gas Storage West GmbH

PCI or PMI

PCI

PCI/PMI number

9.22.2

EU TYNDP 2022 project code

NA

Project category

Hydrogen storage

Priority corridor

HI West

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.rwe-gasstorage-west.com/en/hydrogen/expansion-project-epe-h2/>

RWE H2 Storage expansion Gronau-Epe

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Rescheduled	31/07/2031
2025	Permitting	On time	31/12/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Other (specify below)

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	0	85.15	0
2025	NA	58.75	NA
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/10/2024	31/12/2026
Construction	31/07/2027	30/09/2030

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	Not applicable/available to the project
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

NET4GAS, s.r.o.

PCI or PMI

PCI

PCI/PMI number

10.2.1

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI East

Hosting countries

Czech Republic (CZ)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

www.cghi.eu www.cehc.eu, www.SunshyneCorridor.eu, www.SEEHyC.eu, <https://www.net4gas.cz/en/projects/hydrogen-projects/czech-hydrogen-backbone-west/>

Internal hydrogen infrastructure in Czechia towards Germany

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/12/2030
2025	Planned but not yet in permitting	On time	31/12/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Changes due to complementarity with other rescheduled transmission investments

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	50	NA	2
2025	50	NA	2
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: environmental; STUDY: technical feasibility; Preparation of permitting files, contracts and other documents

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/10/2024	31/10/2024
Permit granting	31/01/2026	31/08/2027
Construction	30/09/2029	31/12/2030

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
Project Promoter	Funding	Ref. 10.2.1-CZ-S-M-24-CGHI, Commission Implementing Decision C(2025) 1470 final of 12 March 2025

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Orsted Hydrogen Netherlands Holding
BV

PCI or PMI

PCI

PCI/PMI number

9.17.3

EU TYNDP 2022 project code

NA

Project category

Electrolyser

Priority corridor

HI West

Hosting countries

Netherlands (NL)

Reference date

09/12/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

[NA](#)

SeaH2Land electrolyser

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Not advanced enough to be included (e.g. study has not turned into a project yet)

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2030
2025	-	-	31/12/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	0	0	0
2025	-	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Preparation of permitting files, contracts and other documents; Negotiations with landowners and land acquisition; Other works or activities (please specify below)

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	No data

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

BP Europa SE

PCI or PMI

PCI

PCI/PMI number

9.11.2

EU TYNDP 2022 project code

NA

Project category

Hydrogen terminal

Priority corridor

HI West

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

N/A - A dedicated project website is under development within the promoter's energy transition section and will be published once the permitting phase starts.

Ammonia reception facility Wilhelmshaven (BP)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	On time	31/12/2030
2025	Under consideration	On time	31/12/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1600	0	64
2025	880	880	65
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	31/01/2028
Construction	31/07/2028	30/11/2030

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

VTTI Terminal Support Services ("VTTI")

PCI or PMI

PCI

PCI/PMI number

9.10.2

EU TYNDP 2022 project code

NA

Project category

Hydrogen terminal

Priority corridor

HI West

Hosting countries

Belgium (BE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.vtti.com/our-business/hydrogen/amplifhy/>

Ammonia reception facility Amplifhy Antwerp

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Delayed	31/12/2030
2025	-	-	31/07/2028
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	0	0	0
2025	-	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	No data

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

TEPNL, N.V. Nederlandse Gasunie, EBN,
Shell Gas & Power Developments BV

PCI or PMI

PCI

PCI/PMI number

13.2

EU TYNDP 2022 project code

NA

Project category

Carbon dioxide transmission

Priority corridor

Cross-border CO2

Hosting countries

Netherlands (NL)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.aramis-ccs.com/>,
<https://co2next.nl/>, <https://www.aramislaunchstores.com/>

Aramis

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Delayed	30/06/2030
2025	-	-	31/12/2028
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	2983	506	88
2025	-	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/05/2021	30/09/2021
Permit granting	31/10/2021	30/04/2025
Construction	31/07/2027	31/07/2030

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NCA	General aspects	The objective and scope of the project represents as a mean to meet the goals set by the European Union's Green Deal, Aramis can reduce CO2 emissions at scale and therewith, contribute to the energy transition. It aims to make a significant contribution to the energy transition by reducing CO2 emissions for the hard-to-abate industries. It will do this by offering a decarbonisation solution for the industrial sectors by enabling the transport of CO2 to depleted offshore gas fields under the North Sea

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

SCHWENK Latvia SIA, Mitsui O.S.K.
Lines, Ltd., Akmenės cementas AB,
Larvik Shipping AS, AB KN Energies

PCI or PMI

PCI

PCI/PMI number

13.6

EU TYNDP 2022 project code

NA

Project category

Carbon dioxide liquefaction and buffer
storage

Priority corridor

Cross-border CO2

Hosting countries

Latvia (LV), Lithuania (LT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://ccs-baltic.eu/>

CCS Baltic Consortium

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	On time	30/06/2030
2025	Planned but not yet in permitting	-	30/06/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	0	0	0
2025	-	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: technical feasibility; Identification of alternative solutions / site identification; Public consultation; Negotiations with landowners and land acquisition; Tendering; Other works or activities (please specify below)

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/01/2024	30/09/2028
Permit granting	31/01/2025	31/12/2030
Construction	31/01/2028	31/03/2033

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

EG.D a.s., Bayernwerk Netz GmbH

PCI or PMI

PCI

PCI/PMI number

12.4

EU TYNDP 2022 project code

NA

Project category

Electricity smart grid

Priority corridor

Smart electricity grids

Hosting countries

Czech Republic (CZ), Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.gabreta-smartgrids.eu/>

Gabreta (CZ, DE)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Non-TSO investment, and non-TSO investments are normally not included

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/12/2030
2025	Permitting	On time	31/12/2030
2023	Permitting	On time	01/12/2030
2022	Permitting	-	01/12/2030
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	677	670	2.902
2025	677	670	2.902
2023	672.1	670	2.902
2022	672.1	0	2.902
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	30/04/2024	31/10/2029
Permit granting	30/06/2022	31/12/2027
Construction	30/04/2024	31/12/2030

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	Not applicable/available to the project
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

ELICA MEDITERRANEAN ELECTRICAL
INTERCONNECTION SINGLE - MEMBER
S.A

PCI or PMI

PMI

PCI/PMI number

2.13

EU TYNDP 2022 project code

TR 1041

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

Egypt (EG), Greece (GR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.gregy-interconnector.gr/>

GREGY Interconnector

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/12/2030
2025	Planned but not yet in permitting	On time	31/01/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	3569	0	24.6
2025	3569	0	42.828
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	31/10/2027	31/12/2030

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Polskie Sieci Elektroenergetyczne S.A.
(PSE), Litgrid AB

PCI or PMI

PCI

PCI/PMI number

3.3.6

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Lithuania (LT), Poland (PL)

Reference date

27/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.litgrid.eu/index.php/tinklo-pletra/strateginiai-projektai/harmony-link/20075>

Harmony Link

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

The investment description has been detailed, and the transmission capacity of the new interconnection is fully consistent with the values "x" included in the TYNDP reference grid.

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2030
2025	Planned but not yet in permitting	Rescheduled	31/12/2030
2023	Permitting	Delayed	01/04/2028
2022	Permitting	On time	01/03/2026
2021	Permitting	-	01/03/2026
2020	Planned but not yet in permitting	On time	01/12/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	838.969	0	0
2025	1419.194	0	3.394
2023	1419.19	0	3.394
2022	682.6	0	3.394
2021	682.6	0	3.394

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: environmental; STUDY: spatial planning; STUDY: technical feasibility; STUDY: socio-economic feasibility; Identification of alternative solutions / site identification; Preparation of permitting files, contracts and other documents; Other works or activities (please specify below)

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/08/2024	31/10/2026
Permit granting	No data	No data
Construction	31/07/2027	31/12/2030

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Copenhagen Infrastructure Energy
Transition Fund I K/S (CI ETF I),
Copenhagen Infrastructure Partners P/S

PCI or PMI

PCI

PCI/PMI number

9.19

EU TYNDP 2022 project code

NA

Project category

Electrolyser

Priority corridor

HI West

Hosting countries

Denmark (DK)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://hoestptxesbjerg.dk/>

HØST PtX Esbjerg (DK) [formerly known as Jyske Banke electrolyser]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2030
2025	Planned but not yet in permitting	-	31/12/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	0	0	0
2025	-	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	30/09/2027	31/12/2030

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

GRTgaz, Terranets bw GmbH

PCI or PMI

PCI

PCI/PMI number

9.2.1

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI West

Hosting countries

Germany (DE), France (FR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

[terranets bw: https://www.terranets-bw.de/rhyn_interco](https://www.terranets-bw.de/rhyn_interco) ; [badenovaNETZE: https://badenovanetze.de/rhyn-interco/](https://badenovanetze.de/rhyn-interco/)

Hydrogen valley in Germany to the French border [currently known as RHYn]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	Rescheduled	31/12/2030
2025	Planned but not yet in permitting	On time	31/12/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	53	0	0.5
2025	53	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	30/11/2023	31/10/2024
Permit granting	No data	No data
Construction	30/09/2028	31/12/2030

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) applied for specific risk-based incentives during the reporting period

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Magyar Villamosenergia-ipari Á
tviteli Rendszerirányító Zrt. (MAVIR),
C.N.T.E.E. Transelectrica S.A.

PCI or PMI

PCI

PCI/PMI number

2.5.1

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

Hungary (HU), Romania (RO)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

https://www.transelectrica.ro/documents/10179/25146/PCI+2.5_Proiectul+Ungaria-Romania/763c3a6d-9b77-4488-a124-f9dc94185a0b https://www.mavir.hu/web/mavir-en/document-library/-/document_library/LBe22cbfN3UZ/view_file/293870395

Interconnector between Józsa (HU) and Oradea (RO)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under consideration	On time	31/12/2030
2025	Under consideration	On time	31/12/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	107.601	0.787	0.75
2025	50.241	0.237	0.25
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/12/2025	31/12/2026
Permit granting	31/05/2027	31/12/2028
Construction	31/01/2028	31/12/2030

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

ElektromreÅ¾a Srbije AD (EMS),
Magyar Villamosenergia-ipari Å tvteli
Rendszerirányító Zrt. (MAVIR)

PCI or PMI

PMI

PCI/PMI number

2.12

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

Serbia (RS), Hungary (HU)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

[https://www.mavir.hu/web/mavir-en/
eu-projects-of-common-interest-to-be-
implemented-by-mavir](https://www.mavir.hu/web/mavir-en/eu-projects-of-common-interest-to-be-implemented-by-mavir)

Interconnector between Subotica (RS) and Sándorfalva (HU)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	On time	31/12/2030
2025	Planned but not yet in permitting	On time	31/12/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	49.25	0	1
2025	49.25	0	1
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/03/2027	No data
Permit granting	31/07/2027	No data
Construction	31/01/2029	30/11/2030

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Energinet.dk

PCI or PMI

PCI

PCI/PMI number

9.9.2

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI West

Hosting countries

Denmark (DK)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://energinet.dk/brint/>

Internal hydrogen infrastructure in Denmark [currently known as DK Hydrogen Pipeline West]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2030
2025	Planned but not yet in permitting	On time	31/12/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1546	0	12
2025	1546	0	12
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	No data

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Bayernets GmbH

PCI or PMI

PCI

PCI/PMI number

10.1.4

EU TYNDP 2022 project code

NA

Project category

Hydrogen other assets

Priority corridor

HI East

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.hypipe-bavaria.com/en/>

Internal hydrogen infrastructure in Germany - currently known as HyPipe Bavaria – The Hydrogen Hub

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/12/2030
2025	Planned but not yet in permitting	On time	31/12/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	186.448	0	0.347
2025	186.448	NA	0.347
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/01/2023	31/10/2024
Permit granting	No data	No data
Construction	31/01/2025	31/12/2030

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Austrian Power Grid AG (APG)

PCI or PMI

PCI

PCI/PMI number

2.1.3

EU TYNDP 2022 project code

TR 1054

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

Austria (AT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.apg.at/en/power-grid/grid-expansion/pci-projects/>; <https://www.apg.at/stromnetz/netzausbau/netzentwicklungsplan-2023/>

Internal line between Westtirol and Zell-Ziller (AT)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under consideration	On time	31/12/2030
2025	Under consideration	Rescheduled	31/12/2030
2023	Under consideration	On time	01/12/2029
2022	Under consideration	Delayed	01/12/2029
2021	Under consideration	Rescheduled	01/12/2027
2020	Under consideration	On time	01/12/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	74	0	0.351
2025	74	NA	0.351
2023	54	-	0.16
2022	45	-	1
2021	45	-	1

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	31/12/2014
Permit granting	31/01/2026	31/12/2026
Construction	31/01/2030	31/12/2030

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

GASCADE Gastransport GmbH

PCI or PMI

PCI

PCI/PMI number

9.8

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI West

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://aquaductus-offshore.de/>

Offshore hydrogen pipeline Germany [currently known as AquaDuctus]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	On time	31/12/2030
2025	Planned but not yet in permitting	On time	31/12/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	2800	0	28
2025	2800	NA	18
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/07/2024	31/10/2024
Permit granting	No data	No data
Construction	31/01/2028	31/12/2030

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Repsol Generación Eléctrica

PCI or PMI

PCI

PCI/PMI number

1.18

EU TYNDP 2022 project code

ST 1054

Project category

Electricity storage

Priority corridor

NSI West Electricity

Hosting countries

Spain (ES)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.repsol.com/en/about-us/our-operations/low-carbon-generation/aguayo-ii/index.cshtml>

Reversible Hydraulic Pumped Energy Storage AGUAYO II (ES)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2030
2025	Permitting	On time	31/12/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	800	2.587	5.283
2025	800	2.587	5.283
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	30/06/2026	31/12/2030

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	Not applicable/available to the project
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

TenneT TSO GmbH (DE), Austrian Power
Grid AG (APG)

PCI or PMI

PCI

PCI/PMI number

2.1.4

EU TYNDP 2022 project code

TR 187

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

Germany (DE), Austria (AT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.tennet.eu/de/unser-netz/onshore-projekte-deutschland/niederbayern/>; <https://www.apg.at/en/power-grid/grid-expansion/pci-projects/>; <https://www.apg.at/en/projekte/germany-line/#c7498>

St. Peter (AT) - Pleinting (DE)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2030
2025	Permitting	On time	31/12/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	363	0	3.072
2025	49.6	NA	0.072
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	30/11/2018	31/12/2030

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

ENI S.p.A., Snam S.p.A., ArcelorMittal Méditerranée, Yara Italia SpA, GRTgaz, AIR LIQUIDE FRANCE INDUSTRIE, Enipower SpA, Basell Polyoléfines France SAS, Cabot Italiana SPA, Elengy S.A, Versalis SpA, Marcegaglia Ravenna S.p.A, Lafarge Ciments S.A, Herambiente S.p.A, Les Chaux de la Tour (LHOIST Group), Polynt S.p.A., Lyondell Chimie France, Petrolneos Manufacturing France SAS, Société du Pipeline Sud Européen (SPSE)

PCI or PMI

PCI

PCI/PMI number

13.5

EU TYNDP 2022 project code

NA

Project category

Carbon dioxide transmission

Priority corridor

Cross-border CO2

Hosting countries

Italy (IT), France (FR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://ravnaccs.com/en-IT/home> <https://www.callisto-pci.com/it>

Callisto – Development of multi-modal CO2 hubs in the Mediterranean

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	-	On time	31/12/2029
2025	-	On time	31/12/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	0	0	0
2025	0	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	No data

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Repsol S.A

PCI or PMI

PCI

PCI/PMI number

9.15.3

EU TYNDP 2022 project code

NA

Project category

Electrolyser

Priority corridor

HI West

Hosting countries

Spain (ES)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.repsol.com/es/conocenos/nuestra-actividad/industrial/hidrogeno-renovable/chyne/index.cshtml>

Cartagena large scale electrolyser

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	Rescheduled	31/12/2029
2025	Planned but not yet in permitting	On time	28/02/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Other (specify below)

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	339	36	60.2
2025	339	36	60.2
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Identification of alternative solutions / site identification; Preparation of permitting files, contracts and other documents; Negotiations with landowners and land acquisition

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/10/2024	31/08/2026
Construction	30/11/2026	31/12/2028

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

E.ON Észak-dunántúli Áramhálózati Zrt., Západoslovenská distribučná a.s, Slovenská elektrizačná prenosová sústava a.s. (SEPS), Východoslovenská Distribučná, ELMŰ, ÉMÁSZ

PCI or PMI

PCI

PCI/PMI number

12.3

EU TYNDP 2022 project code

NA

Project category

Electricity smart grid

Priority corridor

Smart electricity grids

Hosting countries

Hungary (HU), Slovakia (SK)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://danubeingrid.eu/>

Danube InGrid (Hungary, Slovakia)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is partially included in some of the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Non-TSO investment, and non-TSO investments are normally not included

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/12/2029
2025	Under construction	On time	31/12/2029
2023	Permitting	On time	01/12/2029
2022	Permitting	Rescheduled	01/12/2029
2021	Permitting	On time	01/12/2025
2020	Planned but not yet in permitting	On time	01/12/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	478	0	1.06
2025	478	NA	1.06
2023	478	-	1.38
2022	478	-	1.28
2021	291	-	0.569

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	31/03/2027
Permit granting	31/05/2020	31/12/2029
Construction	31/03/2020	31/12/2029

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	Not applicable/available to the project
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Natural Gas Submarine Interconnector
Greece-Italy Poseidon S.A

PCI or PMI

PCI

PCI/PMI number

15.2

EU TYNDP 2022 project code

NA

Project category

Gas transmission

Priority corridor

Gas transmission (Art. 24 derogation)

Hosting countries

Cyprus (CY), Greece (GR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

www.igi-poseidon.com

EastMed Pipeline

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Other

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Rescheduled	31/07/2029
2025	Permitting	Delayed	31/12/2028
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Other (specify below)

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	6069	0	102
2025	6069	0	102
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/10/2019	31/12/2024
Construction	31/01/2027	30/06/2029

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Uniper Hydrogen GmbH

PCI or PMI

PCI

PCI/PMI number

9.18.1

EU TYNDP 2022 project code

NA

Project category

Electrolyser

Priority corridor

HI West

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.uniper.energy/solutions/energy-transformation-hubs/energy-transformation-hub-northwest>

GreenWilhelmshaven electrolyser

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	30/06/2029
2025	Permitting	On time	30/06/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1800	0	600
2025	1800	NA	600
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/10/2023	28/02/2027
Construction	31/05/2027	31/07/2029

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Enagás Infraestructuras de Hidrógeno

PCI or PMI

PCI

PCI/PMI number

9.24.1

EU TYNDP 2022 project code

NA

Project category

Hydrogen storage

Priority corridor

HI West

Hosting countries

Spain (ES)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.enagas.es/es/transicion-energetica/red-gasista/infraestructuras-energeticas/transporte-hidrogeno/>

H2 storage North – 1

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Ahead of schedule	31/12/2029
2025	Permitting	On time	31/10/2030
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	580	0	9
2025	580	NA	9
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/12/2024	30/11/2027
Construction	30/06/2028	31/12/2029

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Terna Energy S.A.

PCI or PMI

PCI

PCI/PMI number

2.9

EU TYNDP 2022 project code

ST 1006

Project category

Electricity storage

Priority corridor

NSI East Electricity

Hosting countries

Greece (GR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.terna-energy.com/acivities/pumped-storage-projects/amfilochia-pumped-storage/?country=>

Hydro-pumped electricity storage in Amfilochia (EL)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/05/2029
2025	Under construction	Delayed	31/05/2029
2023	Under construction	On time	01/12/2025
2022	Permitting	Delayed	01/12/2025
2021	Permitting	On time	01/12/2024
2020	Permitting	Delayed	01/12/2024

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	646.304	10	18.15
2025	646.304	10	18.15
2023	646.3	10	16.5
2022	550	10	16.5
2021	550	10	16.5

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/12/2009	31/08/2012
Permit granting	31/05/2015	30/06/2022
Construction	30/11/2022	31/12/2028

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	Not applicable/available to the project
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Independent Power Transmission
Operator (ADMIE) S.A.

PCI or PMI

PCI

PCI/PMI number

2.6.2

EU TYNDP 2022 project code

TR 219

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

Cyprus (CY), Greece (GR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.great-sea-interconnector.com/>

Interconnection between Kofinou (CY) and Korakia, Crete (EL)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/12/2029
2025	Under construction	Delayed	31/12/2029
2023	Permitting	Delayed	01/06/2027
2022	Permitting	Delayed	01/12/2026
2021	Permitting	Delayed	01/06/2025
2020	Permitting	On time	01/12/2023

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1939.2	0	4.6
2025	1939.2	0	4.6
2023	1575	-	15.6
2022	1575	-	15.6
2021	1575	-	15.6

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/12/2013	31/12/2017
Permit granting	31/07/2017	31/12/2027
Construction	30/09/2023	31/12/2029

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	The project promoter(s) applied for specific risk-based incentives during the reporting period

COMMENTS

Entity	Category	Comment
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¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Alpe Adria Energia Srl

PCI or PMI

PCI

PCI/PMI number

2.4

EU TYNDP 2022 project code

TR 210

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

Italy (IT), Austria (AT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://corporate.enel.it/en/stories/a/2017/01/alpe-adria-energia>

Interconnection between Wurlach (AT) and Somplago (IT)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is partially included in some of the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Non-TSO investment, and non-TSO investments are normally not included

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	30/09/2029
2025	Permitting	On time	30/09/2029
2023	-	-	-
2022	-	-	-
2021	Permitting	Delayed	01/12/2025
2020	Permitting	0	01/08/2023

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	135.07	0	1.03
2025	125.24	NA	0.9
2023	0	0	0
2022	0	0	0
2021	92.9	-	0.8

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	31/01/2027	31/12/2029

REGULATORY TREATMENT

Exemption ³	The project promoter(s) applied for an exemption during the reporting period
Cross Border Cost Allocation ⁴	Not applicable/available to the project
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

GASCADE Gastransport GmbH, ONTRAS
Gastransport GmbH

PCI or PMI

PCI

PCI/PMI number

10.2.2

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI East

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.flow-hydrogen.com/>

Internal hydrogen infrastructure in Germany [known as FLOW East - Making Hydrogen Happen]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	On time	31/12/2029
2025	Planned but not yet in permitting	On time	31/12/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	551	0	24.1
2025	551	NA	24.1
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/07/2024	31/10/2024
Permit granting	No data	No data
Construction	31/01/2028	31/12/2029

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Hellenic Gas Transmission System
Operator S.A.

PCI or PMI

PCI

PCI/PMI number

10.3.1

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI East

Hosting countries

Greece (GR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.desfa.gr/en/national-natural-gas-system/development-of-the-nngs/european-union-list-of-projects-of-common-interest>

Internal hydrogen infrastructure in Greece towards the Bulgarian border

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

The latest NDP was prepared before this investment could have been in

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	On time	30/11/2029
2025	Planned but not yet in permitting	On time	30/11/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1000	0	10
2025	1000	0	10
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	31/08/2029	31/12/2032

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Enagás Infraestructuras de Hidrógeno

PCI or PMI

PCI

PCI/PMI number

9.1.3

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI West

Hosting countries

Spain (ES)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.enagas.es/es/transicion-energetica/red-gasista/infraestructuras-energeticas/transporte-hidrogeno/>

Internal hydrogen infrastructure in Spain

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2029
2025	Permitting	On time	31/12/2029
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	3308	0	96.2
2025	3500	NA	97.92
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	30/09/2024	30/04/2028
Construction	31/12/2027	31/12/2029

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

ČEPS a.s.

PCI or PMI

PCI

PCI/PMI number

2.3.3

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

Czech Republic (CZ)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<http://www.ceps.cz/cs/projekty-spolecneho-zajmu>

Internal line between Kocin and Mirovka (CZ)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Ahead of schedule	31/05/2029
2025	Permitting	On time	31/10/2029
2023	Permitting	Delayed	01/10/2029
2022	Permitting	Delayed	01/10/2028
2021	Permitting	On time	01/10/2027
2020	Permitting	Delayed	01/10/2027

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	265.033	NA	0.01
2025	259.224	NA	0.01
2023	270.03	-	0.01
2022	149.77	-	0.01
2021	143.162	-	0.01

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Negotiations with landowners and land acquisition; Detailed technical design; Tendering

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/12/2012	31/12/2012
Permit granting	31/01/2016	30/09/2024
Construction	30/11/2026	31/05/2029

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Hellenic Gas Transmission System
Operator S.A., ENERGEAN OIL & GAS

PCI or PMI

PCI

PCI/PMI number

13.11

EU TYNDP 2022 project code

NA

Project category

Carbon dioxide injection and surface
facilities

Priority corridor

Cross-border CO2

Hosting countries

Greece (GR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

CO2 Pipeline aggregation and Liquefaction:
<https://www.desfa.gr/national-natural-gas-system/development-of-the-nngs/european-union-list-of-projects-of-common-interest> CO2 Storage: <https://www.enearth.earth/>

Prinos Offshore storage

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Delayed	31/10/2029
2025	Permitting	On time	31/12/2028
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	2200	0	60
2025	2200	0	60
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	31/01/2027	31/10/2029

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Terna - Rete Elettrica Nazionale S.p.A,
Electricite de France (EDF)

PCI or PMI

PCI

PCI/PMI number

1.10

EU TYNDP 2022 project code

TR 299

Project category

Electricity transmission

Priority corridor

NSI West Electricity

Hosting countries

Italy (IT), France (FR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.terna.it/en/projects/public-engagement/terna-meets-tuscany-sardinia>

SACOI 3

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in some of the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Other

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/12/2029
2025	Under construction	Rescheduled	31/12/2029
2023	Permitting	Delayed	01/12/2027
2022	Permitting	On time	01/12/2026
2021	Permitting	Delayed	01/12/2026
2020	Permitting	On time	01/12/2024

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1807	22	13.1
2025	1807	22	13.1
2023	1300	-	7.2
2022	900	-	4.6
2021	900	-	7

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	29/02/2012
Permit granting	28/02/2019	30/09/2023
Construction	31/12/2023	30/06/2029

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Bay of Biscay Hydrogen S.L., Bay of
Biscay Hydrogen SL

PCI or PMI

PCI

PCI/PMI number

9.15.2

EU TYNDP 2022 project code

NA

Project category

Electrolyser

Priority corridor

HI West

Hosting countries

Spain (ES)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

[NA](#)

Bilbao large scale electrolyser

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2028
2025	Permitting	Rescheduled	31/12/2028
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	0	0	0
2025	0	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/07/2023	No data
Construction	31/01/2026	30/06/2028

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Red Eléctrica de España S.A. (REE),
Réseau de Transport d'Electricité (RTE)

PCI or PMI

PCI

PCI/PMI number

1.2

EU TYNDP 2022 project code

TR 16

Project category

Electricity transmission

Priority corridor

NSI West Electricity

Hosting countries

Spain (ES), France (FR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.inelfe.eu/en/projects/bay-biscay>

Biscay Gulf

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/12/2028
2025	Under construction	On time	31/12/2028
2023	Permitting	Delayed	01/12/2028
2022	Permitting	On time	01/12/2027
2021	Permitting	Delayed	01/12/2027
2020	Permitting	Delayed	01/08/2027

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	3100	0	11
2025	3100	0	0
2023	3100	-	11
2022	1950	-	10.2
2021	1950	-	10.2

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	30/06/2017	31/12/2023
Construction	31/10/2023	31/12/2028

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

EirGrid plc, Réseau de Transport
d'Electricité (RTE)

PCI or PMI

PCI

PCI/PMI number

1.3

EU TYNDP 2022 project code

TR 107

Project category

Electricity transmission

Priority corridor

NSI West Electricity

Hosting countries

Ireland (IE), France (FR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

www.celticinterconnector.eu

Celtic Interconnector

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	Delayed	30/04/2028
2025	Under construction	On time	31/03/2027
2023	Under construction	On time	01/03/2027
2022	Permitting	Rescheduled	01/03/2027
2021	Planned but not yet in permitting	Delayed	01/12/2026
2020	Planned but not yet in permitting	On time	01/11/2026

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Delays in construction works

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1738	0	16.8
2025	1623	0	16.8
2023	1623	0	8.4
2022	1100	0	8.4
2021	1000	0	8.4

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Construction

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	30/06/2013	31/12/2013
Permit granting	31/03/2019	30/06/2022
Construction	31/12/2022	30/04/2028

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Terna - Rete Elettrica Nazionale S.p.A,
Société Tunisienne de l'Electricité et du
Gaz (STEG)

PCI or PMI

PMI

PCI/PMI number

1.19

EU TYNDP 2022 project code

TR 29

Project category

Electricity transmission

Priority corridor

NSI West Electricity

Hosting countries

Italy (IT), Tunisia (TN)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.terna.it/en/projects/projects-common-interest/italy-tunisia-interconnection> <https://elmedproject.com/it/>

ELMED

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	30/06/2028
2025	Under construction	On time	30/06/2028
2023	Permitting	Rescheduled	01/06/2028
2022	Permitting	On time	01/12/2027
2021	Permitting	On time	01/12/2027
2020	Permitting	On time	01/12/2027

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	850	0	2.976
2025	850	NA	2.976
2023	850	-	2.975
2022	600	-	1.5
2021	600	-	3

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/12/2016	29/02/2020
Permit granting	30/04/2022	31/07/2024
Construction	30/04/2025	31/03/2028

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Corre Energy Storage BV

PCI or PMI

NA

PCI/PMI number

1.16

EU TYNDP 2022 project code

ST 1044

Project category

Electricity storage

Priority corridor

NSI West Electricity

Hosting countries

Denmark (DK)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://greenhydrogenhub.dk/>

Green Hydrogen Hub CAES

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Non-TSO investment, and non-TSO investments are normally not included

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	On time	31/12/2028
2025	Planned but not yet in permitting	On time	31/12/2028
2023	Planned but not yet in permitting	Rescheduled	01/12/2028
2022	Under consideration	On time	01/12/2026
2021	Under consideration	-	01/12/2026
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	343	30	4
2025	343	30	4
2023	343	30	4
2022	336	0	4
2021	336	-	4

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	30/11/2022	31/05/2023
Permit granting	30/04/2023	31/12/2025
Construction	31/01/2026	31/12/2028

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. However, the promoter(s) plan to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

ELES d.o.o., Hrvatski operator
prijenosnog sustava d.o.o. (HOPS),
Elektro Ljubljana, Elektro Gorenjska,
Elektro Celje, d.d., KNG-Kärnten Netz
GmbH, Hrvatska elektroprivreda d.d.
(HEP), HEP operator distribucijskog
sustava d.o.o.

PCI or PMI

PCI

PCI/PMI number

12.5

EU TYNDP 2022 project code

NA

Project category

Electricity smart grid

Priority corridor

Smart electricity grids

Hosting countries

Austria (AT), Slovenia (SI), Croatia (HR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.greenswitchproject.eu/en-us/>

Green Switch (AT, HR, SI)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	On time	31/12/2028
2025	Planned but not yet in permitting	On time	31/12/2028
2023	Planned but not yet in permitting	Delayed	01/12/2028
2022	Planned but not yet in permitting	-	01/12/2027
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	207	0	0
2025	207	NA	NA
2023	207	-	0
2022	207	0	0
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	30/11/2020	31/03/2021
Permit granting	31/03/2023	31/12/2027
Construction	30/09/2023	31/12/2028

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	Not applicable/available to the project
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Open Grid Europe GmbH

PCI or PMI

PCI

PCI/PMI number

9.4

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI West

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.h2ercules.com/en>

Internal hydrogen infrastructure in Germany [currently known as H2ercules West]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Other

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2028
2025	Planned but not yet in permitting	On time	31/12/2028
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	101.5	0	0.8
2025	101.4	0	0.8
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/07/2024	31/10/2024
Permit granting	No data	No data
Construction	31/07/2027	31/12/2028

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

ČEPS a.s.

PCI or PMI

PCI

PCI/PMI number

2.3.2

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

Czech Republic (CZ)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<http://www.ceps.cz/cs/projekty-spolecneho-zajmu>

Internal line between Prestice and Kocin (CZ)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/12/2028
2025	Permitting	On time	31/12/2028
2023	Permitting	Ahead of schedule	01/12/2028
2022	Permitting	On time	01/12/2028
2021	Permitting	On time	01/12/2028
2020	Permitting	On time	01/12/2028

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	408.008	NA	0.07
2025	462.404	NA	0.07
2023	482.36	-	0.07
2022	347.62	0	0.07
2021	327.693	0	0.07

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Negotiations with landowners and land acquisition; Tendering; Preparatory works for construction (e.g. land preparation); Construction

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/05/2012	31/12/2012
Permit granting	31/07/2016	31/05/2023
Construction	28/02/2022	30/11/2028

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Repsol S.A

PCI or PMI

PCI

PCI/PMI number

9.15.1

EU TYNDP 2022 project code

NA

Project category

Electrolyser

Priority corridor

HI West

Hosting countries

Spain (ES)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.repsol.com/en/about-us/our-operations/industrial/renewable-hydrogen/t-hynet/index.cshtml>

Tarragona hydrogen network electrolyser

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	Rescheduled	31/12/2028
2025	Permitting	-	30/11/2027
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Other (specify below)

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	410	30	86
2025	355	30	86
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Preparation of permitting files, contracts and other documents; Negotiations with landowners and land acquisition

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	30/06/2024	31/01/2027
Construction	31/01/2027	30/06/2028

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

H2 Aboño, S.A. (EDP Group), H2 ABOÑ
O, S.A.

PCI or PMI

PCI

PCI/PMI number

9.15.5

EU TYNDP 2022 project code

NA

Project category

Electrolyser

Priority corridor

HI West

Hosting countries

Spain (ES)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

[https://espana.edp.com/en/asturias-h2-
valley](https://espana.edp.com/en/asturias-h2-valley)

Asturias H2 valley electrolyser

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2027
2025	Permitting	On time	31/12/2027
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	0.5	0	0
2025	0	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	31/03/2024
Construction	31/01/2026	31/12/2027

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Elia Transmission Belgium

PCI or PMI

PCI

PCI/PMI number

1.9

EU TYNDP 2022 project code

TR 297

Project category

Electricity transmission

Priority corridor

NSI West Electricity

Hosting countries

Belgium (BE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.elia.be/nl/infrastructuur-en-projecten/infrastructuurprojecten/brabo>
<https://www.elia.be/nl/infrastructuur-en-projecten/infrastructuurprojecten/brabo-III>

BRABO II + III

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/01/2027
2025	Under construction	Rescheduled	31/01/2027
2023	Permitting	Delayed	01/12/2026
2022	Permitting	On time	01/12/2025
2021	Permitting	On time	01/12/2025
2020	Permitting	On time	01/12/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	276.2	0	0.45
2025	276.2	0	0.45
2023	253.28	0	0.4
2022	248.93	0	0.28
2021	211.59	0	0.33

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	30/09/2011
Permit granting	31/01/2017	31/10/2017
Construction	31/01/2023	31/01/2027

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Litgrid AB, Augstsprieguma tīkls AS
(AST), Elering AS

PCI or PMI

PCI

PCI/PMI number

3.3.5

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Lithuania (LT), Estonia (EE), Latvia (LV)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://tyndp.entsoe.eu/tyndp2018/projects/projects/170> <https://elering.ee/en/synchronization-continental-europe> <http://www.ast.lv/en/projects/synchronisation-europe> <https://www.litgrid.eu/index.php/synchronisation/synchronisation/31363>

Further infrastructure aspects of the synchronisation of the Baltic States' electricity system with the European networks

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	30/11/2027
2025	Under construction	Delayed	30/11/2027
2023	Under construction	On time	01/12/2025
2022	Under construction	On time	01/12/2025
2021	Planned but not yet in permitting	On time	01/12/2025
2020	Planned but not yet in permitting	On time	01/12/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	211.661	0	1.945
2025	204.205	NA	1.945
2023	193.1	-	1.51
2022	193.1	-	1.51
2021	186.9	-	0.01

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	30/06/2019	30/09/2019
Permit granting	No data	No data
Construction	31/01/2021	30/11/2027

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Croatian Hydrocarbon Agency

PCI or PMI

PCI

PCI/PMI number

13.9

EU TYNDP 2022 project code

NA

Project category

Carbon dioxide injection and surface
facilities

Priority corridor

Cross-border CO2

Hosting countries

Croatia (HR), Hungary (HU)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.azu.hr/hr-hr/projekti/gt-ccs/>

GT CCS Croatia

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

NA

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	On time	31/12/2027
2025	-	-	31/12/2027
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	0	0	0
2025	-	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: technical feasibility; Detailed technical design; Other works or activities (please specify below)

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	No data

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Amprion GmbH

PCI or PMI

PCI

PCI/PMI number

1.4.1

EU TYNDP 2022 project code

TR 132

Project category

Electricity transmission

Priority corridor

NSI West Electricity

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://a-nord.amprion.net/>

HVDC Line A-North

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/07/2027
2025	Permitting	On time	31/07/2027
2023	Permitting	On time	01/07/2027
2022	Permitting	Rescheduled	01/07/2027
2021	Permitting	-	01/12/2025
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	3456	-	28
2025	3128	-	25
2023	2860	-	23
2022	2860	0	23
2021	2300	-	18.4

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	30/11/2012	31/07/2013
Permit granting	31/10/2021	31/01/2025
Construction	31/05/2024	31/07/2027

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Thyssengas GmbH

PCI or PMI

PCI

PCI/PMI number

9.7.2

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI West

Hosting countries

Germany (DE), Netherlands (NL)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.get-h2.de/>

Hydrogen interconnector from the North-South backbone in East to Vlieghuis(NL)–Vlieghuis–Ochtrup(DE)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2027
2025	Permitting	On time	31/12/2027
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	20.82	0	0.17
2025	20.82	-	0.17
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	30/06/2023	30/06/2024
Construction	31/08/2025	31/12/2026

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

TenneT TSO GmbH (DE), Austrian Power
Grid AG (APG)

PCI or PMI

PCI

PCI/PMI number

2.1.1

EU TYNDP 2022 project code

TR 313

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

Germany (DE), Austria (AT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.tennet.eu/de/unser-netz/onshore-projekte-deutschland/niederbayern/>; <https://www.apg.at/en/power-grid/grid-expansion/pci-projects/>; <https://www.apg.at/en/projekte/germany-line/#c7498>

Interconnection between Isar/ Altheim/Ottenhofen (DE) - St.Peter (AT)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/10/2027
2025	Permitting	On time	31/10/2027
2023	Permitting	Previous data was erroneous	01/10/2027
2022	Permitting	Delayed	01/12/2030
2021	Permitting	Delayed	01/12/2025
2020	Permitting	Delayed	01/12/2023

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	619	-	4.97
2025	619	-	5
2023	620	-	4.96
2022	523	-	3
2021	523	-	3

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	31/03/2021
Permit granting	30/11/2013	31/05/2024
Construction	30/11/2018	30/06/2027

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have not decided yet on intentions to apply

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

N.V. Nederlandse Gasunie

PCI or PMI

PCI

PCI/PMI number

9.6

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI West

Hosting countries

Netherlands (NL)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.hynetwork.nl/>

Internal hydrogen infrastructure in the Netherlands [Netherlands National Hydrogen Backbone]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Planned but not yet in permitting	On time	31/12/2027
2025	-	-	31/12/2027
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	0	0	0
2025	-	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

STUDY: environmental; STUDY: spatial planning; STUDY: technical feasibility; STUDY: socio-economic feasibility; Identification of alternative solutions / site identification; Preparation of permitting files, contracts and other documents; Negotiations with landowners and land acquisition; Detailed technical design; Preparatory works for construction (e.g. land preparation); Construction; Commissioning

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	30/06/2022	No data
Permit granting	31/01/2024	31/07/2026
Construction	30/09/2023	30/06/2032

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have not decided yet on intentions to apply.
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have not decided yet on intentions to apply
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Polskie Sieci Elektroenergetyczne S.A.
(PSE)

PCI or PMI

PCI

PCI/PMI number

3.3.11

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Poland (PL)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.pse.pl/inwestycje/interaktywna-mapa-inwestycji>

Internal line between Dunowo and Żydowo Kierzkowo (PL)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/12/2027
2025	Under construction	Rescheduled	31/12/2027
2023	Permitting	On time	01/03/2026
2022	Permitting	Ahead of schedule	01/03/2026
2021	Planned but not yet in permitting	On time	01/12/2027
2020	Planned but not yet in permitting	On time	01/12/2027

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	55.455	0	0.11
2025	55.455	0	0.11
2023	55.46	0	0.11
2022	38.16	0	0.11
2021	36.457	0	0.11

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Preparation of permitting files, contracts and other documents; Detailed technical design; Tendering; Preparatory works for construction (e.g. land preparation); Construction

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	31/08/2023
Permit granting	30/09/2022	30/06/2023
Construction	31/01/2024	31/12/2025

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Polskie Sieci Elektroenergetyczne S.A.
(PSE)

PCI or PMI

PCI

PCI/PMI number

3.3.13

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Poland (PL)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

[https://www.pse.pl/inwestycje/
interaktywna-mapa-inwestycji](https://www.pse.pl/inwestycje/interaktywna-mapa-inwestycji)

Internal line between Morzyczyn- Dunowo-Słupsk-Żarnowiec (PL)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/12/2027
2025	Under construction	Rescheduled	31/12/2027
2023	Under construction	On time	01/05/2026
2022	Planned but not yet in permitting	Delayed	01/05/2026
2021	Planned but not yet in permitting	On time	01/12/2025
2020	Planned but not yet in permitting	On time	01/12/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	11.119	0	0.3
2025	11.119	0	0.3
2023	11.12	0	0.3
2022	12.95	0	0.3
2021	11.485	0	0.3

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Negotiations with landowners and land acquisition; Preparatory works for construction (e.g. land preparation); Construction; Commissioning; Other works or activities (please specify below)

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	30/09/2021	31/05/2026

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Polskie Sieci Elektroenergetyczne S.A.
(PSE)

PCI or PMI

PCI

PCI/PMI number

3.3.12

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Poland (PL)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.pse.pl/inwestycje/interaktywna-mapa-inwestycji>

Internal line between Piła Krzewina and Żydowo Kierzkowo (PL)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/12/2027
2025	Under construction	Rescheduled	31/12/2027
2023	Permitting	On time	01/03/2026
2022	Permitting	Ahead of schedule	01/03/2026
2021	Planned but not yet in permitting	On time	01/12/2027
2020	Planned but not yet in permitting	On time	01/12/2027

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	146.941	0	0.22
2025	146.941	0	0.22
2023	146.94	0	0.22
2022	103.36	0	0.22
2021	75.965	0	0.22

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Preparation of permitting files, contracts and other documents; Detailed technical design; Tendering; Preparatory works for construction (e.g. land preparation); Construction

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	31/08/2023
Permit granting	30/09/2022	30/06/2023
Construction	31/01/2024	31/12/2025

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Ptolemaida Storage SMSA

PCI or PMI

PCI

PCI/PMI number

2.10

EU TYNDP 2022 project code

ST 1035

Project category

Electricity storage

Priority corridor

NSI East Electricity

Hosting countries

Greece (GR)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://bess-ptolemaida.eu/en>

Ptolemaida Battery Energy Storage System

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2027
2025	Permitting	On time	31/12/2027
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	228	95	1.6
2025	228	95	1.6
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/01/2021	31/03/2024
Permit granting	31/05/2024	No data
Construction	30/06/2026	30/09/2027

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

50Hertz Transmission GmbH, TenneT
TSO GmbH (DE)

PCI or PMI

PCI

PCI/PMI number

2.2

EU TYNDP 2022 project code

TR 130

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

0

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<http://www.tennet.eu/de/unser-netz/onshore-projekte-deutschland/suedostlink/> <https://www.50hertz.com/Grid/Griddevelopment/Onshoreprojects/SuedOstLink>

SuedOstLink

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/12/2027
2025	Permitting	On time	31/12/2027
2023	Permitting	On time	01/12/2027
2022	Permitting	Delayed	01/12/2027
2021	Permitting	On time	01/12/2025
2020	Planned but not yet in permitting	On time	01/12/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	5250	-	42
2025	5250	-	42
2023	4700	-	37.6
2022	4220	-	33.8
2021	4220	-	33.8

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/05/2012	31/07/2013
Permit granting	31/01/2020	31/07/2025
Construction	31/08/2025	31/12/2027

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

CDR TREMOR S.L.

PCI or PMI

PCI

PCI/PMI number

1.12

EU TYNDP 2022 project code

ST 1012

Project category

Electricity storage

Priority corridor

NSI West Electricity

Hosting countries

Spain (ES)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://cdrnavaaleo.eu>

Hydro-pumped electricity storage Navaleo (ES)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Other

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Permitting	On time	31/12/2026
2025	Permitting	On time	31/12/2026
2023	Permitting	On time	01/12/2026
2022	Permitting	On time	01/12/2026
2021	Permitting	Delayed	01/12/2026
2020	Permitting	On time	01/12/2024

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	340	0	4.207
2025	340	-	4.207
2023	340	-	4.207
2022	340	-	4.207
2021	340	-	4.207

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/12/2014	31/10/2015
Permit granting	31/05/2011	31/07/2024
Construction	31/07/2026	30/06/2032

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Fluxys Belgium SA/NV

PCI or PMI

PCI

PCI/PMI number

9.5

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI West

Hosting countries

Belgium (BE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.fluxys.com/en/hydrogen#/>

Internal hydrogen infrastructure in Belgium [currently known as Belgian Hydrogen Backbone]

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is partially included in the relevant NDP(s)

Reason for partial inclusion:

Part of the backbone falls outside the 10 year scope of the NDP.

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	Delayed	31/12/2026
2025	-	-	-
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Other (specify below)

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1830	0	64
2025	-	-	-
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/05/2023	31/03/2025
Construction	31/03/2025	31/12/2026

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. However, the promoter(s) plan to apply.
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Red Eléctrica de España S.A. (REE),
Rede Eléctrica Nacional S.A. (REN)

PCI or PMI

PCI

PCI/PMI number

1.1

EU TYNDP 2022 project code

TR 4

Project category

Electricity transmission

Priority corridor

NSI West Electricity

Hosting countries

Spain (ES), Portugal (PT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.ren.pt/en-gb/activity/main-projects/portugal-spain-interconnection>;
<https://www.ree.es/en/activities/electrical-planning/projects-of-common-interest>

Portugal-Spain interconnection between Beariz-Fontefría, Fontefria-Ponte de Lima and Ponte de Lima-Vila Nova de Famalicão, including substations in Beariz, Fontefría and Ponte de Lima

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	Delayed	28/02/2026
2025	Under construction	Delayed	30/04/2025
2023	Permitting	Delayed	01/12/2024
2022	Permitting	Delayed	01/06/2024
2021	Permitting	Delayed	01/12/2023
2020	Permitting	Delayed	01/12/2022

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	154.803	0	0.976
2025	144.517	0	0.976
2023	110.97	-	0.999
2022	113.44	0	1.092
2021	113.44	0	1.092

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/05/2008	28/02/2019
Permit granting	30/06/2013	No data
Construction	31/10/2019	28/02/2026

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Amprion GmbH, TransnetBW GmbH

PCI or PMI

PCI

PCI/PMI number

1.6

EU TYNDP 2022 project code

TR 254

Project category

Electricity transmission

Priority corridor

NSI West Electricity

Hosting countries

Germany (DE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.transnetbw.de/de/ultranet>

<https://ultranet.amprion.net/>

UltraneT

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/12/2026
2025	Permitting	On time	31/12/2026
2023	Permitting	Ahead of schedule	01/12/2026
2022	Planned but not yet in permitting	Delayed	01/12/2027
2021	Planned but not yet in permitting	On time	01/12/2024
2020	Planned but not yet in permitting	Delayed	01/12/2024

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	2180	-	17.4
2025	2180	-	17.4
2023	1540	0	12.3
2022	1250	-	10
2021	1250	-	10

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/05/2012	31/07/2013
Permit granting	30/04/2019	30/09/2025
Construction	30/09/2023	31/12/2026

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Západoslovenská distribučná a.s., EG.D
a.s.

PCI or PMI

PCI

PCI/PMI number

12.1

EU TYNDP 2022 project code

NA

Project category

Electricity smart grid

Priority corridor

Smart electricity grids

Hosting countries

Czech Republic (CZ), Slovakia (SK)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.acon-smartgrids.cz/en>

ACON (Czech Republic, Slovakia)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is not included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

Non-TSO investment, and non-TSO investments are normally not included

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Commissioned	On time	31/12/2025
2025	Under construction	On time	31/12/2025
2023	Under construction	Delayed	01/12/2025
2022	Under construction	On time	01/12/2024
2021	Under construction	On time	01/12/2024
2020	Under construction	On time	01/12/2024

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	270	0	3.4
2025	135	-	3.46
2023	269.75	0	3.46
2022	269.75	-	2.514
2021	269.75	0	2.164

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Public consultation; Tendering; Preparatory works for construction (e.g. land preparation); Construction; Commissioning

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/10/2018	31/10/2026
Permit granting	31/10/2019	31/12/2023
Construction	31/10/2018	31/12/2027

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	Not applicable/available to the project
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Fingrid Oyj, Svenska Kraftnät (SvK)

PCI or PMI

PCI

PCI/PMI number

3.4.1

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Finland (FI), Sweden (SE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.fingrid.fi/en/grid/construction/aurora-line/>

Interconnection between northern Finland and northern Sweden

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Commissioned	Ahead of schedule	30/11/2025
2025	Under construction	On time	31/12/2025
2023	Permitting	On time	01/12/2025
2022	Permitting	On time	01/12/2025
2021	Planned but not yet in permitting	On time	01/12/2025
2020	Planned but not yet in permitting	On time	01/12/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	189	0	0.16
2025	184	-	0.16
2023	200	-	0.24
2022	200	-	0.24
2021	191	-	0.24

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	31/10/2023
Construction	31/10/2023	30/11/2025

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Litgrid AB

PCI or PMI

PCI

PCI/PMI number

3.3.8

EU TYNDP 2022 project code

TR 170

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Lithuania (LT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.litgrid.eu/index.php/synchronisation/synchronisation-projects/construction-of-kruonio-hae-bitenai-330-kv-overhead-line/31606>

Internal line between Bitenai and KHAE (LT)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Commissioned	On time	30/09/2025
2025	Under construction	Ahead of schedule	30/09/2025
2023	Under construction	On time	01/10/2025
2022	Under construction	On time	01/10/2025
2021	Permitting	Rescheduled	01/10/2025
2020	Permitting	On time	01/01/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	46.715	NA	0.045
2025	46.715	NA	0.045
2023	43.36	-	0.042
2022	42.07	-	0.042
2021	42.074	-	0.042

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Preparatory works for construction (e.g. land preparation); Construction; Commissioning

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	30/11/2019	31/05/2021
Permit granting	30/06/2019	28/02/2023
Construction	31/01/2022	30/09/2025

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Litgrid AB

PCI or PMI

PCI

PCI/PMI number

3.3.10

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Lithuania (LT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.litgrid.eu/index.php/synchronisation/synchronisation-projects/construction-of-darbenai-bitenai-330-kv-overhead-line/31605>

Internal line between Darbenai and Bitenai (LT)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Commissioned	Ahead of schedule	31/01/2025
2025	Under construction	Ahead of schedule	31/05/2025
2023	Under construction	On time	01/07/2025
2022	Under construction	On time	01/07/2025
2021	Permitting	On time	01/07/2025
2020	Permitting	On time	01/07/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	66.972	NA	0.065
2025	71.271	NA	0.065
2023	68.89	-	0.063
2022	62.76	-	0.063
2021	62.762	-	0.063

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Construction; Commissioning

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	30/11/2019	31/05/2021
Permit granting	No data	30/11/2022
Construction	31/01/2022	31/01/2025

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Austrian Power Grid AG (APG)

PCI or PMI

PCI

PCI/PMI number

2.1.2

EU TYNDP 2022 project code

TR 312

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

Austria (AT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.apg.at/en/power-grid/grid-expansion/pci-projects/> <https://www.apg.at/en/projects/salzburg-line/>

Internal line between St. Peter and Tauern (AT)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Commissioned	On time	31/05/2025
2025	Under construction	On time	31/05/2025
2023	Under construction	On time	01/05/2025
2022	Under construction	On time	01/05/2025
2021	Under construction	On time	01/05/2025
2020	Under construction	Rescheduled	01/05/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	1109	0	0.8
2025	1109	NA	0.8
2023	899	-	4
2022	899	-	4
2021	899	-	4

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/12/2011	31/12/2011
Permit granting	No data	No data
Construction	30/09/2019	31/12/2026

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) did not submit an investment request (CBCA) during the reporting period. The promoter(s) have no intentions to apply in the future
Project specific risk-based incentives ⁵	The project promoter(s) did not apply for specific risk-based incentives. The promoter(s) have no intentions to apply in the future

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Litgrid AB

PCI or PMI

PCI

PCI/PMI number

3.3.4

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Lithuania (LT)

Reference date

27/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.litgrid.eu/index.php/synchronisation/synchronisation-projects/construction-of-vilnius-neris-330-kv-overhead-line/31603>

Internal line between Vilnius and Neris (LT)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Commissioned	On time	30/11/2025
2025	Under construction	Ahead of schedule	30/11/2025
2023	Permitting	On time	01/12/2025
2022	Permitting	On time	01/12/2025
2021	Permitting	On time	01/12/2025
2020	Permitting	On time	01/12/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	55.162	0	0.024
2025	55.162	NA	0.024
2023	55.08	-	0.024
2022	23.81	-	0.024
2021	23.813	-	0.024

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Construction; Commissioning

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/05/2019	31/05/2021
Permit granting	No data	No data
Construction	31/07/2023	30/09/2025

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Elering AS

PCI or PMI

PCI

PCI/PMI number

3.3.2

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Estonia (EE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://elering.ee/en/synchronization-continental-europe#tab1>; http://www.litgrid.eu/index.php/grid-development-/strategic-projects-/synchronous-operation-/137/#synchronization_visual

Internal line between Viru and Tsirguliina (EE)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Commissioned	Rescheduled	30/06/2025
2025	Under construction	Ahead of schedule	28/02/2025
2023	Permitting	On time	01/12/2025
2022	Permitting	On time	01/12/2025
2021	Permitting	On time	01/12/2025
2020	Planned but not yet in permitting	Rescheduled	01/12/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	68.237	0	0.11
2025	68.237	NA	0.11
2023	68.33	-	0.11
2022	68.33	-	0.11
2021	68.327	-	0.11

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/01/2015	31/08/2015
Permit granting	31/05/2021	31/05/2023
Construction	30/09/2021	30/06/2025

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Polskie Sieci Elektroenergetyczne S.A.
(PSE)

PCI or PMI

PCI

PCI/PMI number

3.3.14

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Poland (PL)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

[https://www.pse.pl/inwestycje/
interaktywna-mapa-inwestycji](https://www.pse.pl/inwestycje/interaktywna-mapa-inwestycji)

Internal line between Żarnowiec- Gdańsk/Gdańsk Przyjaźń-Gdańsk Błonia (PL)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Commissioned	Ahead of schedule	31/08/2025
2025	Under construction	Ahead of schedule	31/12/2025
2023	Permitting	On time	01/08/2026
2022	Planned but not yet in permitting	Delayed	01/08/2026
2021	Planned but not yet in permitting	On time	01/12/2025
2020	Planned but not yet in permitting	On time	01/12/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	3.367	0	0.1
2025	3.367	0	0.1
2023	3.37	0	0.1
2022	3.92	0	0.1
2021	3.848	0	0.1

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Commissioning

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	31/05/2022	31/12/2025

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Litgrid AB

PCI or PMI

PCI

PCI/PMI number

3.3.9

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Lithuania (LT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.litgrid.eu/index.php/synchronisation/synchronisation-projects/construction-of-darbenai-substation/31598>

New 330kV Darbėnai substation (LT)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Commissioned	Delayed	30/11/2025
2025	Under construction	Delayed	30/06/2025
2023	Permitting	Delayed	01/03/2025
2022	Permitting	Ahead of schedule	01/09/2024
2021	Permitting	On time	01/12/2025
2020	Permitting	On time	01/12/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

Delays in construction works

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	16.651	NA	0.013
2025	16.651	NA	0.013
2023	15.9	-	0.012
2022	15.9	-	0.012
2021	11.987	-	0.012

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Construction; Commissioning

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/12/2019	30/09/2022
Permit granting	No data	30/06/2023
Construction	31/12/2022	30/11/2025

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Litgrid AB

PCI or PMI

PCI

PCI/PMI number

3.3.7

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Lithuania (LT)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.litgrid.eu/index.php/synchronisation/synchronisation/31363>

New 330kV Mūša substation (LT)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Commissioned	Ahead of schedule	30/11/2025
2025	Under construction	On time	31/12/2025
2023	Permitting	On time	01/12/2025
2022	Permitting	On time	01/12/2025
2021	Permitting	On time	01/12/2025
2020	Permitting	On time	01/12/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	15.858	NA	0.006
2025	15.698	NA	0.006
2023	15.6	-	0.006
2022	6.14	-	0.006
2021	6.139	-	0.006

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Construction; Commissioning

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/12/2019	31/07/2022
Permit granting	No data	31/08/2023
Construction	31/08/2023	30/11/2025

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Litgrid AB, Augstsprieguma tīkls AS
(AST), Elering AS

PCI or PMI

PCI

PCI/PMI number

3.3.15

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Latvia (LV), Lithuania (LT), Estonia (EE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://tyndp.entsoe.eu/tyndp2018/projects/projects/170> <https://elering.ee/en/synchronization-continental-europe> <http://www.ast.lv/en/projects/synchronisation-europe> <https://www.litgrid.eu/index.php/synchronisation/synchronisation/31363>

Synchronous condensers providing inertia, voltage stability, frequency stability and short-circuit power in Lithuania, Latvia and Estonia

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Commissioned	On time	31/12/2025
2025	Under construction	On time	31/12/2025
2023	Permitting	On time	01/12/2025
2022	Permitting	On time	01/12/2025
2021	Permitting	On time	01/12/2025
2020	Under consideration	On time	01/12/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	179.138	0	3.326
2025	182.956	NA	3.326
2023	222	-	3
2022	222	-	3
2021	253.584	-	4.5

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/07/2019	30/09/2019
Permit granting	No data	No data
Construction	31/01/2020	30/11/2025

REGULATORY TREATMENT

Exemption ³	The project promoter(s) did not apply for any of the exemptions during the reporting period. The promoter(s) have no intentions to apply in the future
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Augstsprieguma tīkls AS (AST)

PCI or PMI

PCI

PCI/PMI number

3.3.1

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Estonia (EE), Latvia (LV)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.ast.lv/en/transmission-network-projects/reconstruction-existing-latvija-estonia-330kv-interconnections>
<https://elering.ee/en/synchronization-continental-europe> <https://tyndp.entsoe.eu/tyndp2018/projects/projects/170>

Interconnection between Tsirguliina (EE) and Valmiera (LV)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Commissioned	On time	31/12/2024
2025	Under construction	On time	31/12/2024
2023	Permitting	On time	01/12/2024
2022	Planned but not yet in permitting	Rescheduled	01/12/2024
2021	Planned but not yet in permitting	On time	01/05/2024
2020	Planned but not yet in permitting	Ahead of schedule	01/05/2024

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	22	0	0.05
2025	22	NA	0.05
2023	22	-	0.05
2022	22	-	0.05
2021	22	-	0.05

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/01/2015	31/08/2015
Permit granting	31/01/2019	31/12/2021
Construction	30/06/2023	30/06/2024

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Fingrid Oyj

PCI or PMI

PCI

PCI/PMI number

3.4.2

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Finland (FI)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.fingrid.fi/en/grid/construction/aurora-line/>

Internal line between Keminmaa and Pyhänselkä (FI)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Under construction	On time	31/12/2024
2025	Under construction	On time	31/12/2024
2023	Under construction	On time	01/12/2024
2022	Permitting	On time	01/12/2024
2021	Permitting	On time	01/12/2024
2020	Permitting	On time	01/12/2024

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	65	0	0.08
2025	70	0	0.08
2023	70	-	0.08
2022	70	-	0.08
2021	59	-	0.08

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	31/03/2018	30/04/2022
Construction	30/09/2022	31/12/2024

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	The project promoter(s) submitted an investment request (CBCA) during the reporting period
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

ČEPS a.s.

PCI or PMI

PCI

PCI/PMI number

2.3.1

EU TYNDP 2022 project code

TR 200

Project category

Electricity transmission

Priority corridor

NSI East Electricity

Hosting countries

Czech Republic (CZ)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://www.ceps.cz/en/pci-projects-of-common-interest>

Internal line between Vernerov and Vitkov (CZ)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Commissioned	On time	30/06/2024
2025	Commissioned	On time	30/06/2024
2023	Under construction	On time	01/06/2024
2022	Permitting	On time	01/06/2024
2021	Permitting	Delayed	01/06/2024
2020	Permitting	Ahead of schedule	01/08/2023

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	211.914	0	0.13
2025	207.332	0	0.13
2023	214.99	-	0.13
2022	167.38	0	0.13
2021	121.527	0	0.13

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Construction; Commissioning

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	31/05/2012	31/12/2012
Permit granting	29/02/2016	30/11/2021
Construction	28/02/2023	30/06/2024

REGULATORY TREATMENT

Exemption ³	Not applicable/available to the project
Cross Border Cost Allocation ⁴	Not applicable/available to the project
Project specific risk-based incentives ⁵	Not applicable/available to the project

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Polskie Sieci Elektroenergetyczne S.A.
(PSE)

PCI or PMI

PCI

PCI/PMI number

3.1

EU TYNDP 2022 project code

TR 123

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Poland (PL)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

<https://inwestycje.pse.pl/>

Internal line between Stanisławów and Ostrołęka(PL)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

The project is included in the relevant NDP(s)

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Commissioned	On time	31/12/2023
2025	Commissioned	On time	31/12/2023
2023	Under construction	On time	01/12/2023
2022	Under construction	On time	01/12/2023
2021	Under construction	On time	01/12/2023
2020	Under construction	On time	01/12/2023

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	55.884	0	0.25
2025	55.884	0	0.25
2023	55.88	0	0.25
2022	52.92	0	0.25
2021	53.426	0	0.25

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

Commissioning

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	30/06/2011	30/06/2011
Permit granting	31/10/2019	30/09/2021
Construction	30/09/2018	30/04/2023

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Elering AS

PCI or PMI

PCI

PCI/PMI number

3.3.3

EU TYNDP 2022 project code

NA

Project category

Electricity transmission

Priority corridor

BEMIP Electricity

Hosting countries

Estonia (EE)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

https://elering.ee/sites/default/files/public/Infokeskus/elering_vka_2019_web_final2.pdf

Internal line between Paide and Sindi (EE)

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

No information

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	Cancelled	-	NA
2025	Cancelled	-	NA
2023	Cancelled	On time	01/12/2025
2022	Under consideration	On time	01/12/2025
2021	Under consideration	On time	01/12/2025
2020	Under consideration	On time	01/12/2025

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	15	0	0.04
2025	-	NA	0.04
2023	15	-	0.04
2022	15	-	0.04
2021	15	-	0.04

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	No data

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.

GENERAL DATA

Project promoters

Equinor ASA, GASSCO AS

PCI or PMI

PMI

PCI/PMI number

9.25

EU TYNDP 2022 project code

NA

Project category

Hydrogen transmission

Priority corridor

HI West

Hosting countries

Germany (DE), Norway (NO)

Reference date

20/10/2025

Reporting period

20 October 2025 - 28 February 2026

PCI website

[NA](#)

Offshore hydrogen pipeline Norway – Germany

TECHNICAL MODIFICATIONS DURING THE REPORTING PERIOD

No major technical modification was reported

INCLUSION IN THE NATIONAL DEVELOPMENT PLAN

No information

Reason for partial inclusion:

NA

Reason for non-inclusion:

NA

STATUS AND PROGRESS OF THE PROJECT

Year*	Status	Annual progress	Commissioning date
2026	-	-	NA
2025	-	-	NA
2023	-	-	-
2022	-	-	-
2021	-	-	-
2020	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Main reason for rescheduling/delay during the reporting period:

NA

COST DATA

Year*	Initial investment costs (Inception CAPEX) (mil €)	Later investment costs (Sustaining CAPEX) (mil €)	Annual operating expenditure (OPEX) (mil €/year)
2026	0	0	0
2025	0	0	0
2023	-	-	-
2022	-	-	-
2021	-	-	-

*Refers to the PCI Monitoring publication year, not the reporting period (Q4 of the prior year).

Reasons for changes in cost data during the reporting period:

NA

WORKS/ACTIVITIES CARRIED OUT DURING THE REPORTING PERIOD

NA

CURRENT IMPLEMENTATION PLAN¹

	Start date	End date
Planning approval ²	No data	No data
Permit granting	No data	No data
Construction	No data	No data

REGULATORY TREATMENT

Exemption ³	-
Cross Border Cost Allocation ⁴	-
Project specific risk-based incentives ⁵	-

COMMENTS

Entity	Category	Comment
NA	NA	NA

¹ The start and end dates of a certain implementation stage represent actual or planned dates at the time of the reference date. In case of a PCI with several sections/elements, the start date is defined by the earliest section/element and the end date is defined by the last section/element.

² Planning approval is the approval (at the level of national development planning) by the NRA, by the competent Ministry or by other national competent authority, as provisioned in the national law each country.

³ Under Art. 63 of Regulation (EU) 2019/943 or Art. 78 of Regulation (EU) 2024/1789.

⁴ Art 16 of Regulation (EU) 2022/869.

⁵ Art 17 of Regulation (EU) 2022/869.