
**Regional Specific Annex for CCR Greece-Italy (GRIT) to the
Harmonised Allocation Rules for long-term transmission
rights in accordance with Article 52 of Commission Regulation
(EU) 2016/1719 of 26 September 2016 establishing a Guideline
on Forward Capacity Allocation**

[date of approval]

All TSOs of the CCR GRIT, taking into account the following,

Whereas

- (1) This document is the common proposal developed by the Transmission System Operators of the CCR GRIT (hereafter referred to as “**TSOs**”) as defined in the decision No 06/2016 of the Agency for the Cooperation of Energy Regulators of 17 November 2016 pursuant to Article 15(1) of the Commission Regulation (EU) 2015/1222.
- (2) This common proposal sets out specific requirements applicable to the CCR GRIT at regional and bidding zone border level pursuant to Article 52(3) of Commission Regulation (EU) 2016/1719 establishing a guideline on Forward Capacity Allocation (hereafter referred to as the “**FCA Regulation**”).
- (3) This document constitutes an Annex to the proposal of the harmonised allocation rules for long-term transmission rights on EU level (hereafter referred to as “**HAR**”) in accordance with Article 51 of the FCA Regulation.
- (4) This proposal includes the following titles:
 - a. The first title covers general provisions of the proposal;
 - b. The second title details further regional or bidding zone border specificities applicable to the CCR GRIT in accordance with Article 52(3) of the FCA Regulation.
- (5) In accordance with Article 6 of the FCA Regulation, proposals at regional level should be submitted to consultation at least at regional level. Accordingly, the provisions in relation to the applicability of the cap were consulted together with the main body of the HAR proposal (as part of the former Annex 1 of that proposal) for a period of not less than a month (namely 16 January until 17 February 2017). The other regional or bidding zone border specific rules of this proposal as contained in the second Title, were also consulted upon during the public consultation on the former border/regional specific Annexes to the HAR proposal.
- (6) This proposal replaces the former border or regional specific Annexes to the HAR proposal and the information on the applicability of the cap as contained in the former Annex 1 to the HAR proposal.
- (7) This proposal is submitted for the approval of all National Regulatory Authorities (hereafter referred to as the “**NRAs**”) of the CCR GRIT.
- (8) TSOs understand that for the purposes of the approval or the future amendment of bidding zone border specific requirements of this proposal, only the NRAs of the respective bidding zone border will have to state their explicit approval. Non-concerned NRA(s) of the CCR will be duly informed.

SUBMIT THE FOLLOWING PROPOSAL TO ALL REGULATORY AUTHORITIES OF THE CCR GRIT:

TITLE 1

General provisions

Article 1

Subject matter and scope

1. In accordance with Article 4 of the Allocation Rules, regional or border specificities may be introduced for one or more Bidding Zone borders.
2. Regarding Italy BRNN-Greece Bidding Zone Border, wherever the Allocation Rules contain references to the Article 48.2, 56.3, 59 and/or Article 60 and/or Article 61, they are replaced by compensation rules and compensations listed in this annex.
3. This annex is effective at the date of entry into force of the Allocation Rules subject to an approval of relevant National Regulatory Authorities. This annex may be reviewed at least every two years based on request of the National Regulatory Authorities. In case this annex needs to be amended based on a decision of the relevant National Regulatory Authorities, Article 68 of the Allocation Rules shall apply.
4. If there is an inconsistency between any of the provisions in the main body of the Allocation Rules and this annex, the provisions in this annex shall prevail. The capitalised terms used in this annex are defined in the harmonised Allocation Rules to which this annex is attached.
5. The capitalised terms used in this annex are defined in the harmonised Allocation Rules to which this annex is attached unless otherwise specified below.

TITLE 2

Further regional or bidding zone border specific requirements

Article 2

Triggering events of curtailment on Long Term Transmission Rights on Italy BRNN-Greece Bidding Zone Border

To ensure operation remains within Operational Security Limits, or in the event of a Force Majeure, the allocated Long Term Transmission Rights can be curtailed until the deadline for final submission of nominations of Long Term Physical Transmission Rights with the concerned TSOs. After this deadline, except in Emergency Situations and in case of Force Majeure, nominated Long Term Transmission Rights are firm with the concerned TSOs.

Article 3

Compensation for curtailments to ensure operation remains within Operational Security Limits on Italy BRNN-Greece Borders

1. Holders of curtailed Long Term Transmission Rights before the deadline for final submission of nominations of Long Term Physical Transmission Rights shall be entitled to receive a reimbursement for each affected hour per Registered Participant calculated as the products of:
 - the Marginal Price of the initial Auction at which this Capacity was allocated and
 - the energy in MW per hour corresponding to the difference between the Long Term Transmission Rights held by the Registered Participant before and after the curtailment.
2. For Italy BRNN - Greece Bidding Zone Border, the number of curtailments for reasons linked to Operational Security Limits is limited up to forty five (45) Equivalent Days.

Number of curtailments for reasons related to Force Majeure or Emergency Situations is unlimited.

The Equivalent Days are calculated per month separately for each direction of a Country Border as follows:

Equivalent Days (for month M) = energy curtailed (during month M) / total energy of Yearly and Monthly Capacities Allocated (for all month M) x numbers of Days of month M in which at least one product has been allocated.

Example:

Capacities Allocated during a month of thirty one (31) days:

Yearly Product 100 MW Allocated for all the month thirty one (31) days

Monthly base Product 50 MW Allocated for all the month except for one Day due to Maintenance Period thirty (30) days:

Monthly peak Product 20 MW Allocated for twenty three (23) days between 08:00 and 20:00 (12 hours).

Energy curtailed:

- Reduction of 70 MW during two (2) days.

Equivalent Days = $(70 \times 24 \times 2) / (100 \times 31 \times 24 + 50 \times 30 \times 24 + 20 \times 23 \times 12) \times 31 = 0.9$ days

Article 4

Compensation for curtailments due to Force Majeure or Emergency Situation on Italy BRNN - Greece Borders

Holders of curtailed Long Term Transmission Rights related to Emergency Situations or Force Majeure, shall be entitled to receive a reimbursement for each affected hour per Registered Participant calculated as the products of:

- the Marginal Price of the initial Auction at which the curtailed Capacity was allocated; and
- the energy in MW per hour corresponding to the difference between the Long Term Transmission Rights held by the Registered Participant before and after the curtailment.

Article 5

Specific case of Daily Offered Capacities lower than non-nominated Yearly and Monthly Rights Document

On Italy BRNN - Greece Border, if the daily offered capacities are lower than the non-nominated amount of Long Term Transmission Rights for Yearly and Monthly Capacities, holders of non-nominated Long Term Transmission Rights for Yearly and Monthly Capacities that have not been reallocated in the daily timeframe, shall be entitled to receive a reimbursement for each affected hour per Registered Participant calculated as the products of:

- the Marginal Price of the initial Auction at which the curtailed Capacity was allocated; and
- the energy in MW per hour corresponding to the difference between the Long Term Transmission Rights held by the Registered Participant before and after the curtailment.